

File in triplicate and Federal lands.
File in quadruplicate for State lands.

00823357

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
THE FUNDAMENTAL OIL CORPORATION

3. ADDRESS OF OPERATOR
444 - 17th St., Room 726, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE SE Sec. 30-12N-54W
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 66-511 DATE ISSUED 12-15-66

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Meier

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
W.C.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30-12N-54W

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUNDED 12-19-66 16. DATE T.D. REACHED 12-24-66 17. DATE COMPL. (Ready to prod.) 12-24-66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4764 GR 19. ELEV. CASINGHEAD 4772

20. TOTAL DEPTH, MD & TVD 5989' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY → ROTARY TOOLS RT CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 1-3/4° TD

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	129	12 1/4	80 SX.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Geologist DATE 12-28-66

WBS
HUM
JAM
FJ
JD
FILE

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D	5772	5820	SS
J	5890	5909	SS & Sh

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
30-1311-20M		

see pages for additional data on location page

ИЗДАНИЕ Геологическое

Геологический кабинет

НЕПРОВОДИМЫЙ ОИП СОВЕРШЕН

OF THE STATE OF SOGOVUDO

OIL AND GAS CONSERVATION COMMISSION