

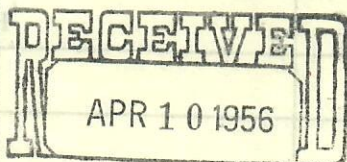


00278601

Locate
Well
CorrectlyFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company Anderson-Prichard Oil Corporation
County Logan Address 311 Paramount Bldg., Denver, Colo.
Lease U.P.R.R. Clearman
Well No. 1 Sec. 31 Twp. 12N Rge. 54W Meridian 6th PM State or Pat. Pat.
Location 660 Ft. (S) of Sec. Line and 660 Ft. (W) of Sec line of Elevation 4768 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Earl A. BasharaDate April 7, 1956Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling January 6, 19 56 Finished drilling January 15, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8"</u>	<u>32#</u>		<u>170'</u>	<u>150</u>		

COMPLETION DATA

Total Depth 5971 ft. Cable Tools from None to _____ Rotary Tools from surface to TD
Casing Perforations (prod. depth) from None to _____ ft. No. of holes None
Acidized with None gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record None

Prod. began ----- 19 56 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date January 15 19 56
_____ Date _____ 19 _____

Straight Hole Survey Yes Type Eastman

Other Types of Hole Survey _____ Type _____

Time Drilling Record Geolograph

(Note—Any additional data can be shown on reverse side.)

Core Analysis None Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>4928</u>		
<u>Codell</u>	<u>5298</u>		
<u>Greenhorn</u>	<u>5508</u>		
<u>Bentonite</u>	<u>5662</u>		

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

OFFICE OF DIRECTOR
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C.

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