

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	PHOTO 2: WELL SIGN/ Sign not posted or information inaccurate at oil and gas location.		
Corrective Action:	Install sign to comply with Rule 605.a. CA IS IMMEDIATE.	Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	PHOTO 5: Impacted soil around well head. PHOTO 6: Impacted soil near well head.		
Corrective Action:	Comply with rule 1002 (2)D.	Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

				corrective date
Type: Bradenhead	# 1			
Comment:	PHOTO 7: Bradenhead inaccessible or not visible.			
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:		
Type: Pump Jack	# 1			
Comment:				
Corrective Action:		Date:		

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLS	STEEL AST		38.326238,-105.124338
Comment:	PHOTO 8: 2" RISER ON CRUDE OIL TANK DOES NOT APPEAR TO HAVE PRESSURE RELIEF VALVE.				
Corrective Action:	Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9).			Date:	10/25/2022

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:				
Yes/No	NO			
Comment:		FLIR CAMERA INDICATES THAT THERE IS STEADY GAS VENTING FROM TOP OF CRUDE OIL TANK, THE TBG/CSG ANNULUS AND THE PRODUCTION CSG/SURFACE CSG ANNULUS. THERE IS NO BRADEHEAD INSTALLED ON WELL, PRODUCTION CASING IS HUNG WITH A CASING HANGER SET ON TOP COLLAR OF SURFACE CASING.		
Corrective Action:		Close well to atmosphere as directed by Rule 434.b.(1)		Date: 10/20/2022

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 210087 Type: WELL API Number: 043-40024 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/23/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: NOTE THAT BRADENHEAD TEST HAS BEEN SUBMITTED HOWEVER THERE IS NO BRADENHEAD ON WELL AND THERE IS GAS LEAKING FROM ANNULUS.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: PHOTO 9, 10 & 11: Erosional gulying is occurring directly downslope and adjacent to the well and appears to be migrating upstream toward the well.

Corrective Action: Stabilization measures and stormwater controls need to be installed to stabilize the bank of the erosional channel, and manage stormwater erosion within the project area. This needs to be an engineered long-term solution sufficient to stabilize the cut-bank, and address run-on and runoff issues with properly sized and installed stormwater and erosion controls.

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
THIS IS A FOLLOW UP TO INSP DOC #693506396, CA'S HAVE NOT BEEN ADDRESSED. IMMEDIATE ACTION IS REQUIRED.	beardslt	10/19/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403203118	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891375
695106886	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891365
695106888	VIDEO OF LEAK AT WELLHEAD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891366
695106889	FLIR VIDEO	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891367