

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/12/2022

Submitted Date:

10/24/2022

Document Number:

688313279

FIELD INSPECTION FORM
 Loc ID 320711 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	COGCC EPS
KPK		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204613	WELL	SI	02/01/2022	OW	005-06698	STATE 32-16	SI

General Comment:

High Priority Inspection

Location			
Lease Road:			
Type	Access		
comment:	Access road to well not used and not maintained (see attached photo).		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Maintain produced water sign labels. Sign is not legible		
Corrective Action:	Install sign to comply with Rule 605.g.		Date: 12/27/2022
Type	BATTERY		
Comment:	Two of the three wells listed are PAd and should be removed from sign: State 16-22 and State 16-13. This location is in Arapahoe County, not Weld County as the sign states (see attached photo). Sign not posted or information inaccurate at battery. Install sign to comply with Rule 605.e.		
Corrective Action:	Install sign to comply with Rule 605.e.		Date: 12/27/2022
Emergency Contact Number:			
Comment:	303-825-4822		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Well location is mowed. Control weeds at tank battery (see attached photos).		
Corrective Action:	Comply with Rule 606.		Date: 11/08/2022
Type	OTHER		
Comment:	LO/TO flowline at wellhead (see attached photo).		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:			Date:

Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	#	
Comment: ?		
Corrective Action:		Date:
Type: Other	# 1	
Comment: pump at metal produced water tank		
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	See CA under crude oil tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	PBV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	See CA under crude oil tanks.			

Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		
Comment:				See attached photos of stained soil at base of tank (in containment) and at produced water tank pump/box, and mechanical conditions at crude oil tank valve.	
Corrective Action:				Date: 11/08/2022	
				For localized stained soils or oily waste - ""Properly dispose of oily waste in accordance with 905.e. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				Inadequate
Comment:				Animal holes in crude oil tank berms and gap in tank berms at produced water tank (see attached photos), also on previous inspection #688310946.
Corrective Action:				Date: 08/18/2021
				Maintain berms.

Wells Served By Facilities Above

API Number
005-06698

AirsID

API Number	AirsID
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Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 204613 Type: WELL API Number: 005-06698 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment:

SI since 2/1/2022
Document #402927726 04 (OBJ-VENT_FLARE) -00 Attachment count: 2 IN PROCESS
4/29/2022 4/29/2022 KP KAUFFMAN COMPANY INC

Per Engineer on document #402426974: "This well is to be shut in and conserved until production records have been corrected to document gas production and additionally documentation of the production methods/capability of this well.

After production records are corrected a re-application for flaring must be made prior to returning to production.

Associated gas is to be metered. Liquids only being reported.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass					

Comment: well is in dryland crop field, tank battery is next to CR 157

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Skimming/SettlingLined: YES

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:Liner Type: PlasticLiner Condition: Inadequate

Comment:

Lack of pit liner or pit liner compromised (Rule 910). IMMEDIATE NOTIFICATION TO THE OPERATOR Reduce fluid level in pit, contact COGCC EPS staff for directives.Pit is dry (see attached photos).

Corrective Action

24 hours to contact COGCC EPS staff.Date: 10/27/2022**Fencing:**Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:Netting Type: MeshNetting Condition: Good

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688313285	KPK State 32-16	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5894990