

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2022

Submitted Date:

10/24/2022

Document Number:

702500660

FIELD INSPECTION FORM

 Loc ID 307030 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments1 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301012	WELL	PR	12/01/2013	CBM	067-09681	TIFFANY C 3	PR

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused electrical equipment at pump control panels (IMG 03), unused metal panel at wellhead (IMG 04).		
Corrective Action:	All unused equipment must be returned to use or stored off location per rule 606.		Date: 11/08/2022

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Count	Comment	Corrective Action	Date	corrective date
Prime Mover	# 1	Electric			
Bradenhead	# 1	Bradenheads are accessible.			
Pump Jack	# 1				
Deadman # & Marked	# 4				
Bird Protectors	# 1	Separator vent stacks are screened properly			
Gas Meter Run	# 1	Gas meter calibration is within the last year.			
Flow Line	# 6	4" and 3" lines from wellhead to separator, 3" produced water line from off location to separator, 3" produced water line from separator to off location, 4" from separator to gas meter run, 4" riser with valve			
Vertical Heated Separator	# 1				

Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 6		
Comment:	Telemetry, 2 pump control panels, 2 electric cabinets, electric meter		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 301012 Type: WELL API Number: 067-09681 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
		Compaction	Pass			
Compaction	Pass					
		Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500662	Photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5894952