

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/10/2022

Submitted Date:

10/15/2022

Document Number:

700704604**FIELD INSPECTION FORM**Loc ID 312916 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10409Name of Operator: PEAKVIEW OPERATING COMPANY LLCAddress: 2427 WEST KETTLE CIRCLECity: LITTLETON State: CO Zip: 80120**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, COGCC		dnr_cogccengineering@state.co.us	engineering
, COGCC		conor.pesicka@state.co.us	
, Peakview	(405) 826-7013	wwise@peakviewenergy.com	
Walters, Steve	720-402-3081	swalters@peakviewenergy.com	
, COGCC		dnr_cogccenforcement@state.co.us	For CA Matrix Inspection Routing

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222829	WELL	PR	05/17/1973	OW	081-06189	VOLOSHIN-MORTON 1 (-8)	PR

General Comment:**COGCC Inspection Report Summary**

On Monday 10/10/2022 at approximately 1400, I, Inspector Scott Ramsey, conducted an inspection on site in response of Complaint from wild earth guardians at Peakview Voloshin-Morton 1-8, at Location # 312916 in Route county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

Follow up on complaint document # 403164261.

During this inspection the following possible compliance issues were observed:

1. Random debris
2. Unused equipment
3. BMP's (waddles) around unknown dirt pile are failing.
4. Load line missing cap/plug
5. Enardo valve is failing (images taken with OGI)

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	911	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	10/28/2022
Type	STORAGE OF SUPL		
Comment:	Stored equipment on location		
Corrective Action:	Remove or put into service stored equipment	Date:	11/25/2022
Type	OTHER		
Comment:	Load line missing cap/plug		
Corrective Action:	Install cap/plug	Date:	10/28/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Well head		
Corrective Action:		Date:	

Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES	
Comment:	Enardo valve is failing (images taken with OGI)	
Corrective Action:	Immediately cease venting/flaring. Submit Form 4 for review and approval to vent or flare.	Date: 10/15/2022

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	222829	Type:	WELL	API Number:	081-06189	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:				Date:					

Optical Gas Imaging SurveySurvey Type: ComplaintCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: _____ (mph) Direction From: W Weather: Clear Temperature: 70 (F)Assisting Staff: _____ Camera #: 3☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
2:30	PM	3:00	PM

Equipment
Oil Tank(s)
Wellhead(s)

Comment: OGI showed enardo valve is still leaking.

Corrective

Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403198347	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5887200
700704608	OGI video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5887193
700704614	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5887194