

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403160846

Date Received:

09/09/2022

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

482863

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: SIMCOE LLC	Operator No: 10749	Phone Numbers
Address: 1199 MAIN AVE SUITE 101		Phone: (970) 852-5172
City: DURANGO State: CO Zip: 81301		Mobile: (970) 769-9523
Contact Person: Sabre Beebe		Email: sabre.beebe@ikavenergy.com

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403155716

Initial Report Date: 09/04/2022 Date of Discovery: 09/04/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR sese SEC 8 TWP 32N RNG 5W MERIDIAN N

Latitude: 37.030537 Longitude: -107.409945

Municipality (if within municipal boundaries): Arboles County: ARCHULETA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: PIPELINE

☐ Facility/Location ID No

Spill/Release Point Name: Seibel A 2 PW Line Release

☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: By measurement at surface ~ 80-90 bbls

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Sunny 80 degrees F slight breeze

Surface Owner: FEE

Other(Specify): Kenneth Seibel

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During haying operations landowner discovered a wet area in his field and notified Simcoe. Upon investigation it was suspected the produced water line had released. Wells feeding the line were isolated/shut in and the line blown down to the above grade tank. No liquids to recover. Landowner asked to not continue to drive through the we area.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/28/2022	Landowner	Kenneth Seibel	-	LO onsite baling hay upon arrival. LO notified Simcoe of possible release
9/4/2022	Archuleta County	John Shephard	970-264-1390	no answer left voicemail
9/4/2022	CPW	Bryan McGee	-	email sent with information of release
9/4/2022	COGCC	Alex Fischer	-	sent email notification of release to follow up voicemail
9/4/2022	COGCC	Alex Fischer	303-894-2100	No answer left voicemail

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:

☐ Corrective Actions Completed (documentation attached, check all that apply)
 ☐ Horizontal and Vertical extents of impacts have been delineated.
 ☐ Documentation of compliance with Table 915-1 is attached.
 ☐ All E&P Waste has been properly treated or disposed.
☐ Work proceeding under an approved Form 27 (Rule 912.c).
 Form 27 Remediation Project No: _____
☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Initial reporting made to meet the required 24-hour notification. Initial field screening was not consistent with a produced water release. Investigation following initial response and additional information from the landowner about an irrigation line crossing the PW line in question lead to further investigation of irrigation line being potential source. The landowner pressurized his irrigation line which had been shut off, while the PW line remained shut in. Within hours the landowner communicated that the area in question had become saturated and that his line was the source. Sample results are still pending and will be reported when received. This release is believed to not be a O&G release and will be confirmed when sample results are received.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sabre Beebe
 Title: Environmental Coordinator Date: 09/09/2022 Email: sabre.beebe@ikavenergy.com

COA Type	Description
1 COA	Provide sample results upon receipt.

Attachment List

Att Doc Num	Name
403160846	SPILL/RELEASE REPORT(SUPPLEMENTAL)

403205268	FORM 19 SUBMITTED
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Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)