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S CONSERVATION COMMISSION
STATE OF COLORADOcate for Patented and Federal lands.
uplicate for State lands.

RECEIVED

AUG - 2 1968

COLO. OIL

5. LEASE DESIGNATION AND SERIAL NO.
& GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Petroleum, Inc.

3. ADDRESS OF OPERATOR

Box 390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' F.W.L -1875' F.S.L. -SW $\frac{1}{4}$

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson "N"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28-12N-55W-6th

12. COUNTY OR PARISH
Logan

13. STATE

Colorado

15. DATE SPUDDED

6-8-68

16. DATE T.D. REACHED

6-16-68

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4600 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5932 K.B.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5932

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

Dev. only

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-Micro

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	243	12 $\frac{1}{4}$	150 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00290883

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. B. Buchholz

TITLE

District Production Supt.

DATE

6-20-68

See Spaces for Additional Data on Reverse Side

red plug

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Elevation Log Tops:

Niobrara	4922
Carlile	5298
Greenhorn	5494
Bentonite	5661
"D" Sand	5768
"J" Sand	5864
R.T.D.	5932
Log T.D	5930

GEOLOGIC MARKERS

[illegible]