

07508114

STATE OF COLORADO
CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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Indicate for Patented and Federal lands.
Indicate for State lands.

COLO. OIL & GAS CONS. COMM.
LEASE DESIGNATION & SERIAL NO.

C-0102279

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Petroleum, Inc.		8. FARM OR LEASE NAME Ramrod J Sand Unit	
3. ADDRESS OF OPERATOR P. O. Box 60, Casper, Wyoming 82602		9. WELL NO. 1 - 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 610' FSL & 660' FWL, Section 28, T-12-N, R-55-W At proposed prod. zone (SW/4 of the SE/4)		10. FIELD AND POOL, OR WILDCAT Ramrod	
14. PERMIT NO. 69-60		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4589' GL 4596' KB	
		12. COUNTY Logan	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL. (Other) <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 9-14-79 * Must be accompanied by a cement verification report.

DWR	
FSP	
IHM	
JAM	✓
JD	✓
PLS	
CGM	

Well has been plugged in accordance with plugging instructions approved March 7, 1979 as follows:

Moved in well servicing unit and rigged up. Dumped 6 sacks frac sand. Ran 2 3/8" tubing. Tagged sand at 5875'. Spotted 8 sacks cement plug. Picked up 5750' and spotted 6.5 barrel 10# mud. With end of tubing at 5350', spotted 11 sack cement plug. Pulled tubing. Found free point and cut pipe at 4150' KB. Laid down 4143.65', 4 1/2", 10.5# casing. Ran tubing to 5190' and spotted 4.5 barrels 10# mud. Set end of tubing at 4900' and spotted 60 sack cement plug. Set tubing at 4120' and filled hole with mud. Set end of tubing at 188' and spotted 15 sack cement plug. Laid down remainder of tubing and placed 5 sack cement plug in top of 8 5/8", 3 feet below ground level. Cut off 8 5/8" casing, 3 feet below ground level and welded on steel cap. Welded marker to cap and mounded dirt 18" around marker. Rigged down and moved off. Plugging completed 9-14-79.

Well is not ready for final inspection but will be rehabilitated as soon as possible.

EXHAUSTED OIL WELL

19. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 10-26-79

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR O & G CONS. COMM. DATE DEC 18 1979

CONDITIONS OF APPROVAL, IF ANY:



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