

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMITTED IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

APR 20 1979

5. LEASE DESIGNATION AND SERIAL NO.

C-0102279

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Petroleum, Inc.		8. FARM OR LEASE NAME Ramrod J Sand Unit	
3. ADDRESS OF OPERATOR P.O. Box 60, Casper, Wyoming 82602		9. WELL NO. 1-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SEC. 28-12N-55W 610' FSL SW SE 660' FWL		10. FIELD AND POOL, OR WILDCAT Ramrod	
14. PERMIT NO.		12. COUNTY OR PARISH Logan	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4589 GL. 4596 KB		13. STATE COLO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All WI Owners have now approved the abandonment of the above captioned secondary recovery unit. This is the only Federal Well involved. It is economically infeasible to operate. Work will be done as soon as possible, weather permitting. No other sands productive.

Plugging Instructions;

- 1.) Run sand over perforations plus 8 sks cement = 107.53 ft. on top of sand.
- 2.) Fill with 10# mud to 5350'.
- 3.) Set 11 sks cement plug from 5350-5200'.
- 4.) Find free point and cut pipe.
- 5.) Fill to 4900' W/10# mud and pump 60 sks cement from 4900'. to 4700'.
- 6.) Fill to 188' W/10# mud and run 15 sks of cement 1/2 in & 1/2 out of surface casing to 144'.
- 7.) Run 5 sks., plug at surface W/a welded steel plate on the stub; cut off 3' below the surface.

This well is not ready for final inspection but will be rehabilitated as soon as possible.

*SEE plugging INSTRUCTIONS - TELECON 1-28-79 GUYNAS to Julius

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

18. I hereby certify that the foregoing is true and correct
SIGNED J. H. Julius TITLE Rocky Mountain Dist. Supt. DATE 2/26/79

(This space for Federal or State office use)
* APPROVED BY [Signature] TITLE PET. ENG. TECH. DATE MAR 7 1979
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

OPERATOR

