

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUBMIT IN TRIPLICATE
(Other Instructions on re-
verse side)

APR 20 1979

Form approved.
Budget Bureau No. 42 B1424.

5. LEASE DESIGNATION AND SERIAL NO.

C-0102279

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS & GAS CONS. COM.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 60, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SEC. 28-12N-55W 610' FSL
SW SE 660' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ramrod J Sand Unit

9. WELL NO.
1-1

10. FIELD AND POOL, OR WILDCAT
Ramrod

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 28-12N-55W

12. COUNTY OR PARISH
Logan

13. STATE
COLO.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4589 GL. 4596 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All WI Owners have now approved the abandonment of the above captioned secondary recovery unit. This is the only Federal Well involved. It is economically infeasible to operate Work will be done as soon as possible, weather permitting. No other sands productive.

Plugging Instructions;

- 1.) Run sand over perforations plus 8 sks cement = 107.53 ft. on top of sand.
- 2.) Fill with 10# mud to 5350'.
- 3.) Set 11 sks cement plug from 5350-5200'.
- 4.) Find free point and cut pipe.
- 5.) Fill to 4900' W/10# mud and pump 60 sks cement from 4900'. to 4700'.
- 6.) Fill to 188' W/10# mud and run 15 sks of cement 1/2 in & 1/2 out of surface casing to 144'.
- 7.) Run 5 sks., plug at surface W/a welded steel plate on the stub; cut off 3' below the surface.

This well is not ready for final inspection but will be rehabilitated as soon as possible.

*SEE plugging INSTRUCTIONS - TELECON 1-28-79 Gwynn & Julius

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

18. I hereby certify that the foregoing is true and correct



SIGNED *J. H. Julius*

Dist. Supt. DATE 2/26/79

(This space for Federal or State office use)

PET. ENG. TECH.

MAR 7 1979

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

OPERATOR