

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

APR 15 1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. C-0102279							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Antelope Gas Products Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR 800 Building of the Southwest, Midland, Texas 79701				8. FARM OR LEASE NAME Federal							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 610' FSL, 660' FWL of SE/4 of Section At top prod. interval reported below At total depth				9. WELL NO. 1							
14. PERMIT NO. 69060				DATE ISSUED 2/13/69							
15. DATE SPUDDED 2/13/69		16. DATE T.D. REACHED 2/18/69		17. DATE COMPL. (Ready to prod.) 3/14/69		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4596 K.B.		19. ELEV. CASINGHEAD 4589			
20. TOTAL DEPTH, MD & TVD 5970 K.B.		21. PLUG, BACK T.D., MD & TVD 5924 K.B.		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY All		ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5906-5914 (MD) J ₂ Sand								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction - Electrical and FDC logs, O.W.P. Gamma Ray Log								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)								29. WAS WELL CURED No			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED	
8 5/8"		24#		166		12 3/4"		110 sx 60-40 posmix		none	
4 1/2"		10.5#		5969		7 7/8"		150 sx 50-50 posmix		none	
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE	
None										2 3/8"	
31. PERFORATION RECORD (Interval, size and number) 5905-5913 K.B. with 17-35 gram jets								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
								DEPTH INTERVAL (MD)			
								5905-5913			
								AMOUNT AND KIND OF MATERIAL USED			
								15,000 gal. water, 12,500# sand, 500# beads			
33. PRODUCTION								34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
DATE FIRST PRODUCTION 3/14/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 161 x 1 1/2" rod pump						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3/29/69		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 100		OIL—BBL. 100		GAS—MCF. 34	
FLOW. TUBING PRESS. 20		CASING PRESSURE 30		CALCULATED 24-HOUR RATE 100		OIL—BBL. 100		GAS—MCF. 34		WATER—BBL. 14	
										OIL GRAVITY-API (CORR.) 36.8	
35. LIST OF ATTACHMENTS Induction-Electrical Log, FDC log, Gamma-Ray log, DST report.								TEST WITNESSED BY D. A. Dodd			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>W. J. Salmore</i>				TITLE Partner				DATE 4/14/69			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5784	5823	Tight sand. No cores or tests.
"J ₂ " Sand	5902	5914	Oil producing zone. DST #1 5900-5914 Open 2 hours. Tool opened with weak blow, building to good blow in 3 minutes. Shut in after 5 minutes for 30 minute ISIP. Reopened with good blow continuing steady throughout test. Gas to surface too small to measure. Recovered 60' oil, 220' HOCM, 85' MCW. 30 minute ISIP - false, IFP 61, FFP 158, 30 minute FSIP 1308, IHP 3198, FHP 3135, No cores.
"J ₃ " Sand	5925		Wet. T.D. still in J ₃ . No cores or tests.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4934	
Carlile	5312	
Greenhorn	5510	
Bentonite	5678	
"D" Sand	5784	
"J" Sand	5894	

RECEIVED