

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

13

SEP 8 1969

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Petroleum Inc.

3. ADDRESS OF OPERATOR  
Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 625' FSL-660' F.W.L. (SW-SW)  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Nelson "N" #2

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Ramrod

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 28-12N-55W

12. COUNTY OR PARISH  
Logan

13. STATE  
Colorado

14. PERMIT NO. 69 64 | DATE ISSUED 2/14/69

15. DATE SPUDDED 4-11-69 | 16. DATE T.D. REACHED 4-21-69 | 17. DATE COMPL. (Ready to prod.) 5-26-69 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4566 K.B. | 19. ELEV. CASINGHEAD 4557

20. TOTAL DEPTH, MD & TVD 5920 | 21. PLUG, BACK T.D., MD & TVD 5881 | 22. IF MULTIPLE COMPL., HOW MANY --- | 23. INTERVALS DRILLED BY --- | ROTARY TOOLS 0-5900 | CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
5847 - 5854 K.B. "J" Sand

25. WAS DIRECTIONAL SURVEY MADE  
Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES - Microlog

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	177	12 1/4	110 sks. 60/40 Pozmix	None
5 1/2	14 & 15 1/2#	5916	7-7/8	110 sks. 50/50 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	5871	--

31. PERFORATION RECORD (Interval, size and number)  
5847 - 5854 w/ 14-4" Hyper jets.  
(2 shots per ft.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5847 - 5854	500 gals. 15% HCL Acid, fraced w/10,000 gals gelled water, 7500# 20-40 sand, 500# 6-8 beads.

33. PRODUCTION

DATE FIRST PRODUCTION 5-26-69 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" Insert | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-3-69	24	--	→	59	19.0	59	322/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				36.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Used for fuel and vented

35. LIST OF ATTACHMENTS

TEST WITNESSED BY  
Russell Moore

00290876

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. B. Buchholz TITLE Dist. Prod. Supt. DATE 6/12/69

See Spaces for Additional Data on Reverse Side  
plugged Feb. 1969 - re-entry & now oil -

DVR	
HMM	✓
JAM	✓
JJD	✓

