

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

SEP 8 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR				7. UNIT AGREEMENT NAME	
Petroleum Inc.				8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR				9. WELL NO.	
Box #390, Sterling, Colorado				2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)				10. FIELD AND POOL, OR WILDCAT	
At surface 625' FSL-660' F.W.L. (SW-SW)				Ramrod	
At top prod. interval reported below				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth				Sec. 28-12N-55W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
69 64		2/14/69		Logan	
15. DATE SPUDDED		16. DATE T.D. REACHED		13. STATE	
4-11-69		4-21-69		Colorado	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD	
5-26-69		4566 K.B.		4557	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		23. INTERVALS DRILLED BY	
5920		5881		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		22. IF MULTIPLE COMPL., HOW MANY		CABLE TOOLS	
5847 - 5854 K.B. "J" Sand		---		0-5900	
26. TYPE ELECTRIC AND OTHER LOGS RUN				25. WAS DIRECTIONAL SURVEY MADE	
IES - Microlog				Dev. Only	
27. WAS WELL CORED				No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	177	12 1/4	110 sks. 60/40 Pozmix	None
5 1/2	14 & 15 1/2#	5916	7-7/8	110 sks. 50/50 Pozmix	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2"	5871	--			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5847 - 5854 w/ 14-4" Hyper jets. (2 shots per ft.)			DEPTH INTERVAL (MD)		
			5847 - 5854		
			AMOUNT AND KIND OF MATERIAL USED		
			500 gals. 15% HCL Acid, fraced		
			w/10,000 gals gelled water,		
			7500# 20-40 sand, 500# 6-8 beads.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
5-26-69		Pumping 1 1/2" Insert		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
6-3-69	24	--	→	59	19.0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			59
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
Used for fuel and vented			Russell Moore		
35. LIST OF ATTACHMENTS			OIL GRAVITY-API (CORR.)		
			36.4		



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. B. Buckholz TITLE Dist. Prod. Supt. DATE 6/12/69

See Spaces for Additional Data on Reverse Side

*Plugged 26. 1969 - re-entry & now oil*

13

DVR	
HMM	
JAM	
JJD	



1969

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH