

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 26 1969

COLO. OIL & GAS CONS. COMM.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson "N"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Ramrod

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28-12N-55W

12. COUNTY OR PARISH
Logan

13. STATE
Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum Inc.

3. ADDRESS OF OPERATOR
Box 390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 625' F.S.L. - 660' F.W. L. (SW-SW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

69 64

DATE ISSUED

2/14/69

15. DATE SPUNDED 2-21-69 16. DATE T.D. REACHED 2-26-69 17. DATE COMPL. (Ready to prod.) --- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4567 K.B. 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 6157 K.B. 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ----- 25. WAS DIRECTIONAL SURVEY MADE Dev. 26. TYPE ELECTRIC AND OTHER LOGS RUN IES-MICRO 27. WAS WELL CORED No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -----

25. WAS DIRECTIONAL SURVEY MADE Dev.

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-MICRO

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	177	12 1/4	100 sks. 60/40 Pozmix	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DRP
	FJP
	HMM
	JAM

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00290877

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. B. Buschhof TITLE Dist. Prod. Supt. DATE 3-3-69

