

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAR 26 1969

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Petroleum Inc.						5. LEASE DESIGNATION AND SERIAL NO.	
3. ADDRESS OF OPERATOR Box 390, Sterling, Colorado						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 625' F.S.L. - 660' F.W. L. (SW-SW)  At top prod. interval reported below  At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 69 64						12. COUNTY OR PARISH Logan	
DATE ISSUED 2/14/69						13. STATE Colorado	
15. DATE SPUDDED 2-21-69	16. DATE T.D. REACHED 2-26-69	17. DATE COMPL. (Ready to prod.) ---	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4567 K.B.	19. ELEV. CASINGHEAD ---			
20. TOTAL DEPTH, MD & TVD 6157 K.B.	21. PLUG, BACK T.D., MD & TVD ---	22. IF MULTIPLE COMPL., HOW MANY ---	23. INTERVALS DRILLED BY -->	ROTARY TOOLS 0-6157	CABLE TOOLS ---		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -----					25. WAS DIRECTIONAL SURVEY MADE Dev.		
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-MICRO					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 20#	DEPTH SET (MD) 177	HOLE SIZE 12 1/4	CEMENTING RECORD 100 sks. 60/40 Pozmix	AMOUNT PULLED None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
					DRP		
					FJP		
					HMM		
					JAM		
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) ID		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>H. B. Buschhof</u>		TITLE <u>Dist. Prod. Supt.</u>		DATE <u>3-3-69</u>			



00290877

See Spaces for Additional Data on Reverse Side

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
LOG TOPS:			
Niobrara	5116		
Carlile	5516		
Greenhorn	5714		
Bentonite	5877		
"D" Sand	5983		
"J" Sand	6093 (-1526)		
RTD	6157		
LTD	6156		
			NOTE: Petroleum, Inc. plans to wash the down and run an Eastman Directional Survey.

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>s well</p> <p>al</p>		