

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/19/2022

Submitted Date:

10/19/2022

Document Number:

695106885**FIELD INSPECTION FORM**Loc ID 322265 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 44390Name of Operator: JAVERNICK OILAddress: 3040 E MAINCity: CANON CITY State: CO Zip: 81212**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**9 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Javernick, James	719-275-3040/719-671-3787	javernick1@gmail.com	<a href="#">All Inspections</a>
Labowskie, Steve		steve.labowskie@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210087	WELL	PR	04/22/2003	OW	043-40024	ROB HIAWATHA 2	PR

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	PHOTO 2: WELL SIGN/ Sign not posted or information inaccurate at oil and gas location.		
Corrective Action:	Install sign to comply with Rule 605.a. CA IS IMMEDIATE.	Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

**Good Housekeeping:**

Type	OTHER		
Comment:	PHOTO 5: Impacted soil around well head. PHOTO 6: Impacted soil near well head.		
Corrective Action:	Comply with rule 1002 (2)D.	Date:	

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	PHOTO 7: Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	100 BBLS	STEEL AST		38.326238,-105.124338	
Comment:	PHOTO 8: 2" RISER ON CRUDE OIL TANK DOES NOT APPEAR TO HAVE PRESSURE RELIEF VALVE.					
Corrective Action:	Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9).					Date: 10/25/2022

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

<b>Venting:</b>					
Yes/No	NO				
Comment:	FLIR CAMERA INDICATES THAT THERE IS STEADY GAS VENTING FROM TOP OF CRUDE OIL TANK, THE TBG/CSG ANNULUS AND THE PRODUCTION CSG/SURFACE CSG ANNULUS. THERE IS NO BRADHEAD INSTALLED ON WELL, PRODUCTION CASING IS HUNG WITH A CASING HANGER SET ON TOP COLLAR OF SURFACE CASING.				
Corrective Action:	Close well to atmosphere as directed by Rule 434.b.(1)				Date: 10/20/2022

<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

**Inspected Facilities**Facility ID: 210087 Type: WELL API Number: 043-40024 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 02/23/2022Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment:

NOTE THAT BRADENHEAD TEST HAS BEEN SUBMITTED HOWEVER THERE IS NO  
BRADENHEAD ON WELL AND THERE IS GAS LEAKING FROM ANNULUS.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: PHOTO 9, 10 & 11: Erosional gullyng is occurring directly downslope and adjacent to the well and appears to be migrating upstream toward the well.

Corrective Action: Stabilization measures and stormwater controls need to be installed to stabilize the bank of the erosional channel, and manage stormwater erosion within the project area. This needs to be an engineered long-term solution sufficient to stabilize the cut-bank, and address run-on and runoff issues with properly sized and installed stormwater and erosion controls.

Date: \_\_\_\_\_

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
THIS IS A FOLLOW UP TO INSP DOC #693506396, CA'S HAVE NOT BEEN ADDRESSED. IMMEDIATE ACTION IS REQUIRED.	beardslt	10/19/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695106886	INSP. PHOTOS	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891365">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891365</a>
695106888	VIDEO OF LEAK AT WELLHEAD	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891366">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891366</a>
695106889	FLIR VIDEO	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891367">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891367</a>