

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/10/2022

Submitted Date:

10/15/2022

Document Number:

700704603**FIELD INSPECTION FORM**Loc ID 312913 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10409Name of Operator: PEAKVIEW OPERATING COMPANY LLCAddress: 2427 WEST KETTLE CIRCLECity: LITTLETON State: CO Zip: 80120**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Walters, Steve	720-402-3081	swalters@peakviewenergy.com	
, Peakview	(405) 826-7013	wwise@peakviewenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222825	WELL	PR	07/17/1973	OW	081-06185	KOWACH 1-9	PR
433473	WELL	TA	03/17/2014	DSPW	081-07782	Kowach 24-9 SWD	TA

General Comment:**COGCC Inspection Report Summary**

On Monday 10/10/2022 at approximately 1400, I, Inspector Scott Ramsey, conducted a routine inspection at Peakview Kowach 1-9 and 24-9 SWD, at Location # 312913 in Moffat county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed one well is in normal operations and the SWD is T/A. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

A form 4 is on file for bitcoin operations for swapping a generator and bigger container.

No form 4 is on file for the T/A status of the injection well this was a C/A from previous inspection document # 689806245. C/A date remains the same as previous inspection (10/1/2021).

During this inspection the following possible compliance issues were observed:

1. Random debris.
2. Stored equipment
3. Totes with fluid have no secondary containment.
4. Box on a trailer is leaking something and not contained.
5. Hole on side of container is open for wildlife to enter.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type				
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Box on a trailer is leaking something and not contained.			
Corrective Action:	Contain spill and remove all stained material			Date: 10/21/2022
Type	STORAGE OF SUPL			
Comment:	Random stored equipment			
Corrective Action:	Remove all stored equipment			Date: 10/28/2022
Type	DEBRIS			
Comment:	Random debris			
Corrective Action:	Remove debris			Date: 10/28/2022
Type	OTHER			
Comment:	Hole on side of container is open for wildlife to enter.			
Corrective Action:	Eliminate possibility of wildlife to access			Date: 10/28/2022
Type	OTHER			
Comment:	Totes with fluid have no secondary containment.			
Corrective Action:	Install containments to provide adequate space in case of a spill			Date: 10/28/2022
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Pump Jack

1

Comment:

Corrective Action:

Date:

Type: Ancillary equipment

2

Comment:

chemical tanks 1 in a plastic containment and 1 in a metal containment

Corrective Action:

Date:

Type: Other

2

Comment:

Well heads

Corrective Action:

Date:

Type: Bradenhead

2

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:					

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222825 Type: WELL API Number: 081-06185 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 433473 Type: WELL API Number: 081-07782 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In☒ Temporarily Abandoned

Reminder: _____

Comment: No form 4 is on file for the T/A status of the injection well this was a C/A from previous inspection document # 689806245. C/A date remains the same as previous inspection (10/1/2021).

Corrective Action:

A Sundry Notice, Form 4, is on file and current, for continued T/A status.

Date: 10/01/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700704612	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5887192