



REV. 7-64

# AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

## RECEIVED

DEC 16 1970

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR **PRENALTA CORPORATION (formerly Spelman Prentice & Associates)**

3. ADDRESS OF OPERATOR **P. O. Box 2514, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface **SW<sup>1</sup>NE<sup>1</sup> Sec. 12, T. 9N, R. 55W**  
At proposed prod. zone **2040' FNL & 2020' FEL of Section 12**

14. PERMIT NO. **70 648**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4355' Gr., 4363' K.B. (Powers)**

**Mathewson**

**32-12-9-55C**

**Cottonwood Field**

**Sec. 12, T9N, R55W**

**Logan Colorado**

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(Other) **Attempt Well Completion**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was spudded December 2, 1970. Drilled 12<sup>1</sup>/<sub>4</sub>" hole to 132'. Ran and cemented 3 joints 8-5/8" 20# H-40 surface casing at 131' KB with 95 sacks 60-40 pozmix and regular cement, 2% gel, 3% CaCl<sub>2</sub>. Ran Schlumberger IES and GR FDC Logs.

Ran and cemented 180 joints new Republic 4<sup>1</sup>/<sub>2</sub>", 10<sup>1</sup>/<sub>2</sub># K-55 casing at 5523' T.D. with 150 sacks 1-1 pozmix and regular cement, 2% CaCl<sub>2</sub>, 10% salt. Good returns throughout cement job. Plug down at 12:30 P.M., December 8, 1970. Pressured casing to 1500# for 2 minutes - float held okay. Hung casing on slips. Released rig at 2 P.M., December 8, 1970.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

**PRENALTA CORPORATION**

18. I hereby certify that the foregoing is true and correct

(Formerly **SPELMAN PRENTICE & ASSOCIATES**)  
SIGNED *James G. Mathewson* TITLE **Manager**

DATE **December 14, 1970**

(This space for Federal or State office use)

APPROVED BY *Al Rogers*

TITLE **DIRECTOR**  
**O & G CONS. COMM.**

DATE **DEC 18 1970**

CONDITIONS OF APPROVAL, IF ANY: