



00241615

REV. 7-64

AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

DEC 16 1970

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <u>PRENATALTA CORPORATION (formerly Spelman Prentice & Associates)</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P. O. Box 2514, Casper, Wyoming 82601</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>SW 1/4 NE 1/4 Sec. 12, T. 9N, R. 55W</u> At proposed prod. zone <u>2040' FNL & 2020' FEL of Section 12</u>		8. FARM OR LEASE NAME <u>Mathewson</u>	
14. PERMIT NO. <u>70 648</u>		9. WELL NO. <u>32-12-9-55C</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4355' Gr., 4363' K.B. (Powers)</u>		10. FIELD AND POOL, OR WILDCAT <u>Cottonwood Field</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 12, T9N, R55W</u>	
		12. COUNTY OR PARISH <u>Logan</u> 13. STATE <u>Colorado</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Attempt Well CompletionPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was spudded December 2, 1970. Drilled 12 1/4" hole to 132'. Ran and cemented 3 joints 8-5/8" 20# H-40 surface casing at 131' KB with 95 sacks 60-40 pozmix and regular cement, 2% gel, 3% CaCl₂. Ran Schlumberger IES and GR FDC Logs.

Ran and cemented 180 joints new Republic 4 1/2", 10 1/2# K-55 casing at 5523' T.D. with 150 sacks 1-1 pozmix and regular cement, 2% CaCl₂, 10% salt. Good returns throughout cement job. Plug down at 12:30 P.M., December 8, 1970. Pressured casing to 1500# for 2 minutes - float held okay. Hung casing on slips. Released rig at 2 P.M., December 8, 1970.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

PRENATALTA CORPORATION

18. I hereby certify that the foregoing is true and correct

(Formerly SPELMAN PRENTICE & ASSOCIATES)SIGNED James E. MathewsonTITLE ManagerDATE December 14, 1970

(This space for Federal or State office use)

APPROVED BY W. RogersTITLE DIRECTOR

O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 18 1970