



00241612

REV. 7-64

AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

JAN 5 1971

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR Prenalta Corporation					
3. ADDRESS OF OPERATOR Box 2514, Casper, Wyoming 82601					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW <sup>1</sup> NE <sup>1</sup> Sec. 12, T. 9N, R. 55W At top prod. interval reported below 2040' FNL & 2020' FEL of Sec. 12 At total depth same same					
14. PERMIT NO. 70-648		DATE ISSUED 11/20/70		5. LEASE DESIGNATION AND SERIAL NO.	
15. DATE SPUDDED 12/2/70		16. DATE T.D. REACHED 12/8/70		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
17. DATE COMPL. (Ready to prod.) 12/29/70		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4355' Gr., 4363' KB		7. UNIT AGREEMENT NAME	
20. TOTAL DEPTH, MD & TVD 5525'		21. PLUG, BACK T.D., MD & TVD -		8. FARM OR LEASE NAME Mathewson	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY A11		9. WELL NO. 32-12-9-55C	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5424-5427' J <sub>2</sub> Sandstone		25. WAS DIRECTIONAL SURVEY MADE no		10. FIELD AND POOL, OR WILDCAT Cottonwood Field	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction Electrical Log and Formation Density Log		27. WAS WELL CORED no		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T. 9N, R. 55W	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" H-40	20#	131'	12 1/4"	Cemented to surface	none
4-1/2" K-55	10 1/2#	5523'	7-7/8"	150 sacks	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
		none			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5492'	none			
31. PERFORATION RECORD (Interval, size and number)					
5424' - 5427' - 3 shots per foot - 3-3/8" Schlumberger casing Hyper Jet charges					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
none		DVR FJP HHM JAM JID			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/29/70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/29/70	HOURS TESTED 24	CHOKE SIZE none	PROD'N. FOR TEST PERIOD →	OIL—BBL. 75	GAS—MCF. 3.750
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 75	GAS—MCF. 3.750	WATER—BBL. 25
OIL GRAVITY-API (CORR.) 39° API @68°F					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel for pumping unit and treater					
35. LIST OF ATTACHMENTS Well log prepared by Garvey Drilling Co. Geological Well History to be filed as soon as available.					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records available.

PRENALT CORPORATION

SIGNED

TITLE Vice President

DATE 12/31/70

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

### Schlumberger Tops:

"D"	Sand	5296'	(-933)
"J <sub>1</sub> "	Sand	5404'	(-1041)
"J <sub>2</sub> "	Sand	5424'	(-1061)
"J <sub>3</sub> "	Sand	5440'	(-1077)

DST #1, 5420-5433', Halliburton straddle test. Open 10 minutes, shut in 30 minutes, open 60 minutes, shut in 70 minutes, opened with strong blow and continued thruout test. Recovered 1360' oil, 360' mud-cut oil, 240' water.

IHP	2912#	IFP	66#	ISIP	1360#
FHP	2912#	FFP	514#	FSIP	1360#

Temp. 170°

## GEOLOGIC MARKERS

### 38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPT H
		MET COMPLETION OF RECONSTRUCTION REPORT MAY 1960