



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

CONFIDENTIAL RECEIVED APR 29 1964

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator EDWARD MIKE DAVIS
County LOGAN Address FIRST NATIONAL BANK BUILDING
City DENVER State COLORADO
Lease Name CLEARMAN Well No. 1 Derrick Floor Elevation 4796' KB.
Location C-NE-NW Section 25 Township 12N Range 55W Meridian C
660 feet from north Section line and 1980 feet from west Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil []; Gas []
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed David Lagerness Title Accountant

Date
The summary on this page is for the condition of the well as above date.
Commenced drilling April 16, 1964 Finished drilling April 26, 1964

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24#, new, 228', 180, 12 Hrs. 30 min., 900#

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of names: DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From [] To [] Gas Productive Zone: From [] To []
Electric or other Logs run ES-Induction & Micrologs Date April 26, 1964
Was well cored? Yes. Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure
For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIÖBRARA	5026	(-230)	NO DRILL STEM TESTS REQUIRED.
CODELL	5382	(-586)	CORE #1 5850-5890' 40'
GREEN HORN	5594	(-798)	CORE #2 5965-6009' 44'
BENTONITE	5744	(-948)	
D-SAND	5849	(-1053)	
J-SAND	5964	(-1168)	
TOTAL DEPTH	6031 6040	DRILLER LOGGER	

TEST RESULTS: Gas oil per barrel _____
 Gas Vol. _____ Mcf/Day _____
 Gas-Oil Ratio _____
 Gas Density _____
 Water _____