

AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator EDWARD MIKE DAVIS
County LOGAN Address FIRST NATIONAL BANK BUILDING
City DENVER State COLORADO
Lease Name CLEARMAN Well No. 1 Derrick Floor Elevation 4796' KB.
Location C-NE-NW Section 25 Township 12N Range 55W Meridian C
(quarter quarter)
660 feet from north Section line and 1980 feet from west Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed David Lagerness
Title Accountant

Date _____

The summary on this page is for the condition of the well as above date.

Commenced drilling April 16, 1964 Finished drilling April 26, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	new	228'	180	12 Hrs.	30 min.	900#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 6040'

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run ES-Induction & Micrologs Date April 26, 1964
Was well cored? yes. Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIÖBRARA	5026	(-230)	NO DRILL STEM TESTS REQUIRED.
CODELL	5382	(-586)	CORE #1 5850-5890' 40'
GREEN HORN	5594	(-798)	CORE #2 5965-6009' 44'
BENTONITE	5744	(-948)	
D-SAND	5849	(-1053)	
J-SAND	5964	(-1168)	
TOTAL DEPTH	6031 6040	DRILLER LOGGER	

TEST RESULTS	Gas Oil Ratio	Mc/Day	Gas W