

RECEIVED
OCT 20 1958

OIL & GAS

~~CONSERVATION COMMISSION~~

Field	Wildcat	Operator	Baumgartner Oil Company
County	Logan	Address	517 Mile High Center
		City	Denver 2
		State	Colorado

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

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The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 17, 1958

Signed George A. Sanders
Title Mgr. Exploration

Date October 17, 1958
The summary on this page is for the condition of the well as above date.
Commenced drilling September 18, 19 58 Finished drilling September 25, 19 58

Casing Record						PRESSURE TEST	
SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	Time	Psi
8-5/8	24#		157	150			
						AJJ	
						DVP	

Type of Charge	No. Perforations per ft.	Zone		WRS
		From	To	
				JAM
				FJP
				JJD
TOTAL DEPTH _____ PLUG BACK DEPTH _____				FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT						
DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in. _____

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

Shut-in Pressure _____ Depth of Pump _____

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4858		
Fort Hays	5143		
Codell	5199		
Carlile	5205		No cores, no drill stem test, no shows of
1st GH	5407		oil or gas. Sample descriptions as
2nd GH	5500		normally encountered in Denver Basin wells.
Bentonite	5567		
"D"	5678		
"J"	5791		
Skull Creek	5878		
Total Depth	5894		