

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/03/2022

Submitted Date:

10/05/2022

Document Number:

700300443

FIELD INSPECTION FORM

Loc ID 325488 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10464
Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
Address: 1001 17TH STREET STE 1160
City: DENVER State: CO Zip: 80202

Findings:

- 10 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Telecky, Barbara		btelecky@blm.gov	Durango
, General		Inspections@catamountep.com	All SW field inspections
Kosola, Jason		jason.kosola@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214877	WELL	AP	08/31/2022	CBM	067-06481	Pine River Unit 3-31 1	WO

General Comment:

Inspection to confirm rig liner integrity and E&P waste management by Compliance supervisor Steve Labowskie. Operator representative was on site. Holes and tears were observed in several places in addition to volujes of fluid which contained a mixture of precipitation, coal cuttings and fine black material which had an appearance of being mix/saturated with brine in areas. Compliance supervisor told operator representative that a spill report should be filled in accordance with Rule 912.b

4 400 bbl temporary tank containing brine and produced water on location. Trailer houses and majority of equipment and supplies moved off. Trashed stroed in bear resistant container.

No new Form 2A COAs due to re-entry.

Location			
Lease Road:			
Type	Other		
comment:	areas where vehicles were parking off road now taped off, CA from previous inspection doc#702500331 performed		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	4 400 bbl temporary tanks in containment, hand marked as brine and produced water. Should also have NFPA placard if fluid stored on unmanned location.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	TRASH		
Comment:	edges of location and interim rec area free of trash and debris, CA from previous inspection doc#702500331 performed		
Corrective Action:			Date:
Type	OTHER		
Comment:	chemicals removed from site CA from previous inspection doc#702500331 completed		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Other			
Comment:	Coal fines, brine/drilling fluid mixed with recent percipitation, small amounts of refined oils from motr and rig also observed.		
Corrective Action:	Continue clean up, file spill report. Repair liner and minimize and respond to releases during completion operations.		Date: <u>10/07/2022</u>
In Containment: No			
Comment:	Crews and vacum truck were in process of cleaning liner and coal slush/brine/percipitation mixture. Also, holes and rips were observed in rig liner. Due to volumes, nature of material liner integrity and fluid over 1 bbl observed on unlined area operator is required to file a spill report in additon to documenting clean up.		
<input type="checkbox"/> Multiple Spills and Releases?			
Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:
Flaring:			

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 214877 Type: WELL API Number: 067-06481 Status: AP Insp. Status: WO

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: rig moved off, crews cleaning liner and vacuum truck removing fluid beofre MIRU of completion rig. Operator stated they intended to re-use liner for completion rig even though rips and tears are present.

Corrective Action: **Repair or replace liner if used for required spill prevention during completion operations.** Date: 10/07/2022

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
		Compaction	Pass			
		Culverts	Fail			
		Ditches	Fail			

Comment: **On road: Run-on continues to be a problem. One culvert has angular cobble sized inlet/outlet protection. 2 additional culverts have no protection and are beginning to erode. Removed sediment stockpile next to culvert and ditches have been removed and that CA from previous inspection doc#702500331 has been performed. Ditches are now full in places again with material piling up at run-on at small rise just before entrance to well pad. Storm events on Sept 30-Oct 2 in area. Post event inspection should include maintaining BMPs such as cleaning ditches and maintaining BMPs and evaluating if additional BMPs such as wattles or check dams are needed.**

It appears some erosion channels are now running onto north and east sides of location.

Corrective Action: **Repair/maintain installed BMPs and determine if additional BMPs are needed.**

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403188446	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878730
700300457	tear in rig liner material	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878716
700300458	holes in rig liner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878717
700300459	coal material, brine and precipitation mix off liner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878718
700300460	coal, brine (E&P water mix) and precip off liner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878719
700300461	refined oil mixed with water off edge of liner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878720
700300462	sediment migration onto access road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878721
700300463	inlet/outlet erosion protection installed on 1 culvert	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5878722