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**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

**OIL & GAS
CONSERVATION COMMISSION**

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tomahawk Operator DeKalb Agricultural Assn., Inc.
County Logan Address 404 West Illinois
City Midland State Texas

Lease Name R. G. Mathewson Well No. 2 Derrick Floor Elevation 4443
Location NWNW Section 11 Township 9N Range 55W Meridian C
(quarter quarter)
660 feet from N Section line and 660 feet from W Section Line
Nor S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil ONE; Gas -0-
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4-26-65 Signed C. O. Bizzell C. O. Bizzell
Title Superintendent of Production

The summary on this page is for the condition of the well as above date.
Commenced drilling 2-11-65, 1965 Finished drilling 2-17, 1965

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	134'	90	12 hrs	30 min	750#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5604 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Induc-Elec & Gamma Ray-sonic Date 2-17, 1965
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						FHM
						JAM
						FJP
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4571	4916	Multi colored shaly limestone
Ft. Hays	4916	4971	White limestone
Carlile	4971	5170	Black Shale
Greenhorn	5170	5335	White limestone & black shale
Bentonite	5335	5339	Bentonite
Graneros	5339	5438	Black Shale
"D" Sand	5438	5461	White f-med sandstone
Huntsman Shale	5461	5539	Black Shale
"J" Sand	5539	5594	White f-med sandstone
Skull Creek	5594	5604 TD	Black Shale
Core #1 5523-68		DST 5544-5604	("J" Sand) op 1 hr. fair blow decreasing to zero in 45 minutes rec. 285' muddy water HI 3010# HO 2814# IF 20# FF 143# 30 ISIP 2020# 30 FSIP 1226#
Core #2 5568-5604			