



00241584

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
OCT 26 1964OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator DeKalb Agricultural Assn., Inc.  
County Logan Address 404 W. Illinois  
City Midland State Texas  
Lease Name R. G. Mathewson Well No. 1 Derrick Floor Elevation 4459  
Location SW NW Section 11 Township 9 N Range 55 W Meridian 6  
(quarter quarter)  
1980 feet from N Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 1; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 23, 1964Signed L. O. Dingle  
Title Supt. of Production

The summary on this page is for the condition of the well as above date.

Commenced drilling September 22, 1964 Finished drilling October 1, 1964

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	20#	J-55	126	125	12 hrs 30 min		750#
5 1/2	14#	J-55	5605	150	12 hrs 30 min		750#

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
.80 gr Jet Shot	Three	5556	5560	WRS
				NHM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From 5559 To 5564 Gas Productive Zone: From 5556 To 5559  
Electric or other Logs run Induc. Elec., Micro Log, Depth Cont Date 9-28, 1964  
Was well cored? Yes Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
NONE						

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 9 A.M. or P.M. 10-2 1964 Test Completed 9 A.M. or P.M. 10-3 1964

For Flowing Well:

Flowing Press. on Csg. Pkr. lbs./sq.in.  
Flowing Press. on Tbg. 480 lbs./sq.in.  
Size Tbg. 2 7/8 in. No. feet run 5533  
Size Choke 28/64 in.  
Shut-in Pressure 870

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 240 API Gravity 41  
Gas Vol. 434 Mcf/Day; Gas-Oil Ratio 1810 Ct/Bbl. of oil  
B.S. & W. .2 of 1 %; Gas Gravity .70 (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4669	4940	
Ft. Hayes	4944	5049	
Greenhorn	5177		
Bentonite	5334	5338	
"D" Sand	5442	5459	
"J" Sand	5532	5597	
Skull Creek	5597	5605 T.D.	