

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/30/2022

Submitted Date:

10/04/2022

Document Number:

700300442**FIELD INSPECTION FORM**Loc ID 325084 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46220Name of Operator: ALAN HOWARD KARCHMER LIVING TRUSTAddress: 8645 LINDEN DRCity: PRAIRIE VILLAGE State: KS Zip: 66207**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Karchmer, Alan	(702) 221-9273	bagau@cox.net	
Andrews, Vern		vern@walsheng.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213958	WELL	PR	11/01/2019	OW	067-05234	KROEGER 1	SI

General Comment:

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD		
Comment:	Exact volume unknown due to saturation amount, may be greater than 1 bbl with no containment, aprox 3' by 4' area of heavily saturated material. Also may include motor and lube oils from leaking motor and pump jack		
Corrective Action:	Control and contain spills/releases and clean up free fluids per Rule 912.a. within 24 hours of inspection delivery, remove/remediate impacted materials no later than 10/19/2022.		Date: 10/06/2022

In Containment: No

Comment: Crude oil at wellhead and refined lubrication oil from motor/gearbox.

☒ Multiple Spills and Releases?

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	FLIR survey indicates equipment is fired and in use, no "gas used" reported on Form 7s		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		

Comment:	wellhead		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:					
Corrective Action:	Keep containment berm area free of weeds and mature plants such as sagebrush.				Date: 11/02/2022

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	213958	Type:	WELL	API Number:	067-05234	Status:	PR	Insp. Status:	SI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Self Inspection	Fail	leaking oil on pumpjack going onto ground
Compaction	Pass					

Comment:

Corrective Action:

Increase self inspection and maintenance intervals to prevent migration of chemicals from equipmenmt to bare ground

Date: 10/06/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Calm Speed: 1-3 (mph) Direction From: E Weather: Clear Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHEComment: Audible gas leak was confirmed by FLIR and coming from fitting on fuel supply line. Wellhead, other flowlines and tanks surveyed and were found without leaks.Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.Date: 10/06/2022**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403186696	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5877223
700300444	weeds and sage in berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5877208
700300445	motor/lube oil being washed away by precip	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5877209
700300446	impacted material and spill at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5877210
700300447	motor oil leak migrating off equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5877211
700300448	FLIR footage of gas leak at fitting on fuel line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5877212
700300449	FLIR indicates heater treater in use	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5877213