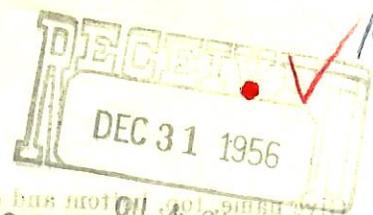




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator The New Drilling Co. County Logan Address 1018 Patterson Building City Denver State Colorado Lease Name PEAVY BEAIRD Well No. 1 Kelly Bushing Location SE SW Section 30 Township 12N Range 55W Meridian 6th P.M. 660 feet from South Section line and 1980 feet from West Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil - ; Gas - Well completed as: Dry Hole [x], Oil Well [], Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 29, 1956 Signed Secretary-Treasurer Title The summary on this page is for the condition of the well as above date Commenced drilling December 17, 1956 Finished drilling December 25, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6095 (ES and Driller) PLUG BACK DEPTH

Oil Productive Zone: From - To - Gas Productive Zone: From - To - Electric or other Logs run Electric and Microlog Date December 25, 1956 Was well cored? Yes Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: -----

DATA ON TEST

Test Commenced - A.M. or P.M. - 19 - Test Completed - A.M. or P.M. - 19 For Flowing Well: Flowing Press. on Csg. - lbs./sq.in. Flowing Press. on Tbg. - lbs./sq.in. Size Tbg. - in. No. feet run - Size Choke - in. Shut-in Pressure - For Pumping Well: Length of stroke used - inches. Number of strokes per minute - Diam. of working barrel - inches. Size Tbg. - in. No. feet run - Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day --- API Gravity Gas Vol. - Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil B.S. & W. - %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	1458		Core #1, 5877-5901, rec. 24' 5877-5881 Shale 5881-5901 Sandstone, gray, fine-medium, thin shale stringers, few spots, bleeding slight amount of gas, no odor, stain or fluorescence.
Niobrara	5025		
Ft. Hays	5356		
Carlisle	5408		
Greenhorn	5601		
Bentonite	5770		
"D" Sand	5875		
"J" Sand	5987		
Skull Creek	6078		Core #2, 5995'-6016' (5985'-6006' ES Log)
			5995-6002 Silt, gray - black, no shows.
			6002-6003½ Sandstone, gray, very fine, very low p&p, carbonaceous, hard and tight, solid light brown stain, fair odor and fluorescence.
			6003½-6009½ Sandstone, white - light gray, fine - medium, fair p&p, carbonaceous, shale partings, very wet, no shows.
			6009½-6016 Shale, gray - black, silty, no shows.
CASING RECORD			
			No Drill Stem Tests
GASING INFORMATION			
		Zone To	From
		-	-
RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT			
DATE	AMOUNT OF CHEMICAL USED	QUANTITY	REMARKS
-	-	-	-

DATA ON TEST

The Compressor: _____ - 1 M or P.M. _____
 The Flowing Well: _____
 Flowing Time on Gas: _____
 Flowing Time on Oil: _____
 Six-Turn _____ in 24 hour run
 Six-Turn _____ in _____
 Shut-in Pressure _____
 Shut-in Time _____
 Depth of Pump _____
 Size of Pump _____
 No. of Test Run _____
 Date of Working _____
 Length of Working _____
 Number of valves per minute _____
 Length of stroke used _____
 The Pumping Unit: _____
 The Compressor: _____ - 1 M or P.M. _____

TEST REPORT: Date on test day _____	Oil Gravity _____
Gas Vol _____	Gas-Oil Ratio _____
Gas Gravity _____	Gas-Oil Ratio _____