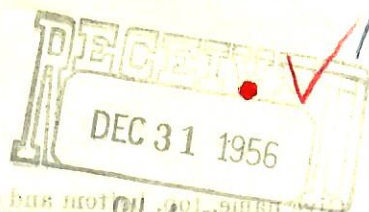


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator The New Drilling Co.
County Logan Address 1018 Patterson Building
City Denver State Colorado
Lease Name PEAVY BEAIRD Well No. 1 Kelly Bushing
Location SE SW Section 30 Township 12N Range 55W Meridian 6th P.M.
660 feet from South Section line and 1980 feet from West Section Line
(quarter quarter) Nor S -

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 29, 1956 Signed [Signature] Title Secretary-Treasurer
The summary on this page is for the condition of the well as above date.
Commenced drilling December 17, 19 56 Finished drilling December 25, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8"	32		81	75	12	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
-	-	-	-	-

TOTAL DEPTH 6095 (ES and Driller)PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Electric and Microlog Date December 25, 19 56
Was well cored? Yes Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
-	-	-	-	-	-	-

Results of shooting and/or chemical treatment: ----

DATA ON TEST

Test Commenced - A.M. or P.M. - 19 - Test Completed - A.M. or P.M. - 19 -

For Flowing Well:

Flowing Press. on Csg. - lbs./sq.in.Flowing Press. on Tbg. - lbs./sq.in.Size Tbg. - in. No. feet run -Size Choke - in.Shut-in Pressure -

For Pumping Well:

Length of stroke used - inches.Number of strokes per minute -Diam. of working barrel - inchesSize Tbg. - in. No. feet run -Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
-

TEST RESULTS: Bbls. oil per day -- API Gravity -
Gas Vol. - Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
B.S. & W. - %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

