

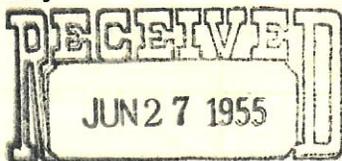


triplicate on Fee and Patented lands and in duplicate on State and School lands, with
 OF DIRECTOR

16

	30		
			0

Locate Well Correctly



OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Wildcat Company The New Drilling Co., Inc.
 County Washington Address 1018 Patterson Bldg., Denver, Colo.
 Lease PEAVY

Well No. 1 Sec. 30 Twp. 12N Rge. 55W Meridian 6th P.M. State or Pat. Pat.

Location 660 Ft. ^(N) of S Line and 660 Ft. ^(W) of E line of SE/4 Elevation 4641' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title Secretary-Treasurer

Date 6/21 6/22/55

The summary on this page is for the condition of the well as above date.

Commenced drilling 4/9/55, 19___ Finished drilling 4/20/55, 19___

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.75		138'	100 sks.	12 hrs.	

COMPLETION DATA

Total Depth 5990 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5990
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began Dry 19___ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4/20/55 19___
 Micro Log Yes Date 4/20/55 19___
 Time Drilling Record Yes
 Core Analysis Yes Depth 5829 to 5852
 _____ to _____

Straight Hole Survey Yes Type _____
 Other Types of Hole Survey DST's Type _____
 (Note—Any additional data can be shown on reverse side.)

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4970		DST # 1 - 5832-5840 - Open 2 hrs., S.I. 30 min. Rec.: 90' clean oil; 60' heavy oil cut mud; 750' gas cut water; IFP 0#; FFP 395#; SIBHP 1310#; HHP 3300#.
Ft. Hays	5280		
Carlisle	5360		
Greenhorn	5550		DST # 2 - 5839-5846 - Open 1 hr., S.I. 15 min. Fair blow throughout test, no gas. Rec.: 170' water w/oil scum. IFP 95#; FFP 95#; SIBHP 995#; HHP 3275#.
Bentonite	5719		
"D" Sand	5826		
"J" Sand	5932		

(Continue on reverse side)

179

