



00823592

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy Step-out Operator Toltek Drilling Company & H. B. Mabee Company
County Logan Address 209 Johnson Building
City Denver State Colorado
Lease Name Peavy Well No. 1 Derrick Floor Elevation 4679
Location NESE Section 30 Township 12N Range 55W Meridian 6th
2000 feet from S Section line and 660 feet from E Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 27, 1963Signed C. Pleas Strenger Jr.
Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling June 24, 19 63 Finished drilling July 6, 19 63

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	20	LP	350' KB	300	12	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	NONE			

TOTAL DEPTH 5976'PLUG BACK DEPTH Dry Hole

Oil Productive Zone: From NONE To Gas Productive Zone: From NONE To
Electric or other Logs run Lane Wells Induction & Minilog Date July 6, 19 63
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR ✓
						WRS
		NONE				HHM
						JAM
						FJP ✓
						JJD ✓
						FILE

Results of shooting and/or chemical treatment:

NONE

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. NONE Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio NONE Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4995'		
Code	5360'		
Carlile	5383'		
Greenhorn	5572'		
Bentonite	5737'		
"D" Sand	5841'		
"J" Sand	5948'		
			Core No. 1: "D" Sand 5864' to 5884'
			Encountered 10' of porous, stained sand.
			C
			Core No. 2: "J" Sand 5956' to 5976'
			Tite sand and shale; slight bleeding
			of gas from the sand.
			Drill Stem Test #1: 5853-5886
			Recovered 210' of oil and 900' of water.