



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy Step-out Operator Toltek Drilling Company & H. B. Mabee Company
County Logan Address 209 Johnson Building
City Denver State Colorado

Lease Name Peavy Well No. 1 Derrick Floor Elevation 4679
Location NESE Section 30 Township 12N Range 55W Meridian 6th
2000 feet from S Section line and 660 feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 27, 1963 Signed C. Pleas Strenger Jr.
Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling June 24, 1963 Finished drilling July 6, 1963

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5976' PLUG BACK DEPTH Dry Hole

Vertical stamp: JUL 30 1963

Oil Productive Zone: From NONE To
Gas Productive Zone: From NONE To
Electric or other Logs run Lane Wells Induction & Minilog Date July 6, 1963
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: NONE

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. NONE
For Pumping Well: Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Shut-in Pressure
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4995'		
Codeville	5360'		
Carlisle	5383'		
Greenhorn	5572'		
Bentonite	5737'		
"D" Sand	5841'		
"J" Sand	5948'		
			<p>Core No. 1: "D" Sand 5864' to 5884'  Encountered 10' of porous, unstained sand.  C</p> <p>Core No. 2: "J" Sand 5956' to 5976'  Tite sand and shale; slight bleeding  of gas from the sand.</p> <p>Drill Stem Test #1: 5853-5886  Recovered 210' of oil and 900' of water.</p>