

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

APR 18 1969

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
Petroleum, Inc.

9. WELL NO.  
2

3. ADDRESS OF OPERATOR  
Box #390, Sterling, Colorado

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2000' F.W.L. - 2070' F.S.L. (NE-SW)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Ramrod  
33-12N-55W

At top prod. interval reported below

At total depth

12. COUNTY OR PARISH  
Logan  
13. STATE  
Colorado

14. PERMIT NO. 69 141 | DATE ISSUED 4/4/69

15. DATE SPUDDED  
4-6-69

16. DATE T.D. REACHED  
4-11-69

17. DATE COMPL. (Ready to prod.)  
7-72 69 489

18. ELEVATIONS (DF, REB, RT, GR, ETC.)  
4484 GR

19. ELEV. CASINGHEAD  
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20. TOTAL DEPTH, MD & TVD  
5793

21. PLUG, BACK T.D., MD & TVD  
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22. IF MULTIPLE COMPL., HOW MANY  
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23. INTERVALS DRILLED BY  
ROTARY TOOLS  
0 - 5793

CABLE TOOLS  
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
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25. WAS DIRECTIONAL SURVEY MADE  
Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES-MICRO

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	132	12 1/2	90 sacks 60/40 Pozmix	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	FJP
	HHM
	JAM
	JJD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. B. Suchholz TITLE Dist. Prod. Supt. DATE April 15, 1969

See Spaces for Additional Data on Reverse Side

