

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

SEP 8 1969



00245337

NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Petroleum, Inc.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box #390, Sterling, Colorado				8. FARM OR LEASE NAME Wilson Heirs (Page 2)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below At total depth				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Ramrod	
15. DATE SPUDDED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-12N-55W	
16. DATE T.D. REACHED _____				12. COUNTY OR PARISH Logan	
17. DATE COMPL. (Ready to prod.) _____				13. STATE Colorado	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) _____				19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD _____		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY _____	
23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____		25. WAS DIRECTIONAL SURVEY MADE _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN _____				27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
1250# 20-40 Sand				12,000 Gals. gelled lease crude,	
7750# 20-40 sand, 500# 8-12 beads.					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>H. B. Buchholz</u>		TITLE <u>District Production Supt.</u>		DATE <u>7-22-69</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			#2 Wilson Heirs
			LOG TOPS: Niobrara 4842
			Ft. Hays 5148
			Carlile 5213
			Greenhorn 5404
			Bentonite 5566
			"D" Sand 5669
			"J" Sand 5787
			Skull Creek 5882
			Log TD 5889
			RTD 5890
			DST 5797-5810, OP 3" - SI 30" - OP 1 hr. 45" - SI 30", strong blow. Gas to surface 5", gauged 600 mcfgpd, decreasing in 20", oil to surface in 1 hr. 40". After unloading several times, rec. 2416' oil and 60' oil-cut mud and 124' muddy water. FP 74-713, SIP 1267-1237, HP 3169-3092.

38.

GEOLOGIC MARKERS

[illegible]