

OIL AND GAS CONSERVATION COMMISSION RECEIVED
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

SEP 8 1969



5. NO. 00245337

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COLORADO OIL & GAS CONSERVATION COMMISSION

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum, Inc.

3. ADDRESS OF OPERATOR
Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilson Heirs (Page 2)

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Ramrod

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33-12N-55W

12. COUNTY OR PARISH Logan
13. STATE Colorado

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|------------------------------------|
| | |
| | 1250# 20-40 Sand |
| | 12,000 Gals. gelled lease crude, |
| | 7750# 20-40 sand, 500# 8-12 beads. |

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. B. Buchholz TITLE District Production Supt. DATE 7-22-69

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | | | | | | | | | | | | | | | | | | | |
|-------------|------|--------|--|----------|------|----------|------|---------|------|-----------|------|-----------|------|----------|------|----------|------|-------------|------|--------|------|-----|------|
| | | | <p>#2 Wilson Heirs</p> <p>LOG TOPS:</p> <table> <tr><td>Niobrara</td><td>4842</td></tr> <tr><td>Ft. Hays</td><td>5148</td></tr> <tr><td>Carlile</td><td>5213</td></tr> <tr><td>Greenhorn</td><td>5404</td></tr> <tr><td>Bentonite</td><td>5566</td></tr> <tr><td>"D" Sand</td><td>5669</td></tr> <tr><td>"J" Sand</td><td>5787</td></tr> <tr><td>Skull Creek</td><td>5882</td></tr> <tr><td>Log TD</td><td>5889</td></tr> <tr><td>RTD</td><td>5890</td></tr> </table> <p>DST 5797-5810, OP 3" - SI 30" - OP 1 hr. 45" - SI 30", strong blow. Gas to surface 5", gauged 600 mcfgpd, decreasing in 20", oil to surface in 1 hr. 40". After unloading several times, rec. 2416' oil and 60' oil-cut mud and 124' muddy water. FP 74-713, SIP 1267-1237, HP 3169-3092.</p> | Niobrara | 4842 | Ft. Hays | 5148 | Carlile | 5213 | Greenhorn | 5404 | Bentonite | 5566 | "D" Sand | 5669 | "J" Sand | 5787 | Skull Creek | 5882 | Log TD | 5889 | RTD | 5890 |
| Niobrara | 4842 | | | | | | | | | | | | | | | | | | | | | | |
| Ft. Hays | 5148 | | | | | | | | | | | | | | | | | | | | | | |
| Carlile | 5213 | | | | | | | | | | | | | | | | | | | | | | |
| Greenhorn | 5404 | | | | | | | | | | | | | | | | | | | | | | |
| Bentonite | 5566 | | | | | | | | | | | | | | | | | | | | | | |
| "D" Sand | 5669 | | | | | | | | | | | | | | | | | | | | | | |
| "J" Sand | 5787 | | | | | | | | | | | | | | | | | | | | | | |
| Skull Creek | 5882 | | | | | | | | | | | | | | | | | | | | | | |
| Log TD | 5889 | | | | | | | | | | | | | | | | | | | | | | |
| RTD | 5890 | | | | | | | | | | | | | | | | | | | | | | |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | |