

FORM
6Rev
11/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

02/04/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 99999

Contact Name: Shannon Chollett

Name of Operator: OLD OPERATORS - STATUS UNKNOWN

Phone: (970) 250-0130

Address: SEE COMMENT LINE IN WELL

Fax:

City: XXXXXXXX State: XX Zip:

Email: shannon.chollett@state.co.us

For "Intent" 24 hour notice required,

Name: Labowskie, Steve

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-007-40033-00

Well Name: Underwood Ditch (OWP)

Well Number: 1

Location: QtrQtr: SENE Section: 4 Township: 32N Range: 1E Meridian: N

County: ARCHULETA

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.043979

Longitude: -106.840620

GPS Data: GPS Quality Value: 0.9 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 11/02/2021

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/2	10+1/2	UNK	UNK	0	126				
1ST	10+1/2	7+0/1	UNK	UNK	0	250		250	126	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	30	sks cmt from	250	ft. to	94	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	30	sks cmt from	126	ft. to	56	ft.	Plug Type:	ANNULUS	Plug Tagged:	<input checked="" type="checkbox"/>
Set	20	sks cmt from	56	ft. to	0	ft.	Plug Type:	ANNULUS	Plug Tagged:	<input type="checkbox"/>
Set	14	sks cmt from	40	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	15	sks cmt from	94	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 11/10/2021 Cut and Cap Date: 11/19/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 9

*Wireline Contractor: Rocky Mountain Wireline Serv

*Cementing Contractor: Blac Frac Tanks

Type of Cement and Additives Used: Type 2, CaCl

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP Engineer Date: 2/4/2022 Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 10/6/2022

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402926512	FORM 6 SUBSEQUENT SUBMITTED
402948154	WIRELINE JOB SUMMARY
402948155	OPERATIONS SUMMARY
402948156	CEMENT BOND LOG
402948157	CEMENT JOB SUMMARY
402948255	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)