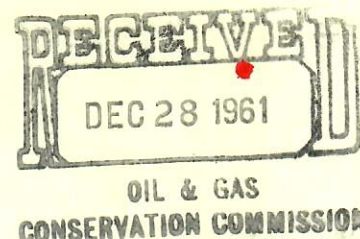




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recompleate or abandon a well or to change plans. Within thirty (30) days after recompleation, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete ☐

☒ Report of Remedial Work ☒

Notice of Intention to Change Plans ☐

Report of Recompleation ☐

Notice of Intention to Abandon Well ☐

Other ☐

(Check appropriate space)

LEASE NAME C. F. Green "B" WELL NO. 1

FIELD Mount Hope WILDCAT COUNTY Logan

LOCATION NE NE SE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)

330 feet from East Section Line and 2372 feet from South Section Line
N or S E or W

(DETAILS OF WORK)

NOTE: All measurements from KB or 10' above ground level.

The above described well was entered to increase production by removing formation plug through acid treatment. The procedure follows:

11-10-61 Pressured up tubing to 550#, fluid in casing annulus at the tubing perforations. Dumped 500 gallons MSA acid (Halliburton) in casing annulus then pumped 27.6 barrels crude oil on top of acid in 50 minutes. Waited 15 minutes for oil and acid to get on bottom.

Took following fluid shots:

Time	Casing Pressure	Fluid above Pump
9:40 AM	3#	951 ft.
10:00 AM	4#	1170 ft.
10:15 AM	4#	86 ft.
10:25 AM	4#	0 ft.
11:00 AM	4-1/2#	942 ft.
11:30 AM	4-1/2#	0 ft.
3:30 PM	5#	0 ft.

AJJ	
DVR	
WRS	
HMH	
JAM	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

Well shut-in 24 hours, then put on pump.

Production before workover: 5 BOPD, 5% Water

Production after workover: 76 BOPD, 8 BWPD (10 day average)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company Texaco Inc.

Date 12-22-61

DEC 29 1961

P.O. Drawer 740

Address Casper, Wyoming

Phone No. 234-5353

Date

District

Director

By Walter Ravel

Title Superintendent

(Signature)

BSMc-DHA 12-22-61
COGCC (2) RW WR

APPROVED: ARP Otter 12-20