

RECEIVED
DEC 28 1961
OIL & GAS
CONSERVATION COMMISSION



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "B" WELL NO. 1
 FIELD Mount Hope WILDCAT _____ COUNTY Logan
 LOCATION NE NE SE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)
330 feet from East Section Line and 2372 feet from South Section Line
N or S E or W

(DETAILS OF WORK)

NOTE: All measurements from KB or 10' above ground level.

The above described well was entered to increase production by removing formation plug through acid treatment. The procedure follows:

11-10-61 Pressured up tubing to 550#, fluid in casing annulus at the tubing perforations. Dumped 500 gallons MSA acid (Halliburton) in casing annulus then pumped 27.6 barrels crude oil on top of acid in 50 minutes. Waited 15 minutes for oil and acid to get on bottom.

Took following fluid shots:

Time	Casing Pressure	Fluid above Pump
9:40 AM	3#	951 ft.
10:00 AM	4#	1170 ft.
10:15 AM	4#	86 ft.
10:25 AM	4#	0 ft.
11:00 AM	4-1/2#	942 ft.
11:30 AM	4-1/2#	0 ft.
3:30 PM	5#	0 ft.

AJJ	
DVR	
WRS	
HHM	
JAM	✓
FJP	✓
JJD	✓
FILE	

Well shut-in 24 hours, then put on pump.
 Production before workover: 5 BOPD, 5% Water
 Production after workover: 76 BOPD, 8 BWPD (10 day average)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date DEC 29 1961
 Director [Signature]

Company Texaco Inc. Date 12-22-61
 P.O. Drawer 740
 Address Casper, Wyoming Phone No. 234-5353
 By [Signature] District _____
 (Signature) Title Superintendent

BSMc-DHA 12-22-61
 COGCC (2) RW WR

APPROVED: [Signature] 12-20