

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

2/14/66 14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Bander & Couch

3. ADDRESS OF OPERATOR

508 Petroleum Bldg., Abilene, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SE SW 30-9N-54W

At top prod. interval reported below

At total depth



00238923

14. PERMIT NO.
65-479

DATE ISSUED
11-12-65

12. COUNTY OR PARISH
Logan

13. STATE
Colo.

15. DATE SPUDDED
11-18-65

16. DATE T.D. REACHED
11-23-65

17. DATE COMPL. (Ready to prod.)
11-24-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
4395 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5391

21. PLUG, BACK T.D., MD & TVD
-

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind - Es & ML

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	95	9 3/4	80	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

2-7-66

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
ioabrara	4426		Core #1 5345-56 - Rec 11'
t. Hays	4744		5345-56 Siltstone
arlile	4797		5346-51 Rewkd sand & shale-tight
reenhorn	4990		5351-55 Sandstone, fractured & broken, solid oil staining, very hard & tight
entonite	5150		5355-56 Sand & shale laminated Barrel jammed
0" Sand	5242		Core #2 5356-68 - Rec 12'
J" Sand	5346		5356-57 Sand & shale laminated
0	5391		5357-64 Sandstone, fair p&p, good oil stain & odor. Good fluorescence except bottom foot.
			5364-68 Silty shale
			DST 5360-5374
			Rec 1150' gas
			30' OCM
			470' water

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>C 22 24 30-24-24</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p>	<p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p>	<p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p> <p>203 Petrofom 3193.4 BRILLON, 100000</p>