



00819253

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

SEP18 1964

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator KNIGHT & MILLER, ROBERT SCHULEIN, GAGE OIL & GAS
County Logan Address 718 Colorado Building CO., LTD.
City Denver State Colorado 80202

Lease Name WARNECKE Well No. 1 Derrick Floor Elevation 4384'
Location C NE/4 SE/4 Section 29 Township 9 N. Range 54 W. Meridian 6th P.M.
(quarter quarter)
1980 feet from South Section line and 660 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 14, 1964Signed Robert Schulein
Title Contractor's representative

The summary on this page is for the condition of the well as above date.

Commenced drilling August 23, 1964 Finished drilling August 28, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	J-55	166'	100	12 hrs.	SURFACE CASING	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
				WRS
				HHM <input checked="" type="checkbox"/>
				JAM
				FJP
TOTAL DEPTH <u>5380'</u> Driller <u>5379'</u> E.L.				JJD <input checked="" type="checkbox"/>
PLUG BACK DEPTH _____				FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____

Electric or other Logs run Induction Electrolog and Minilog Date August 27, 1964Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19____ Test Completed A.M. or P.M. 19____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	4392'		
GREENHORN	4986'		
BENTONITE	5096'		
"D" SAND	5189'		
"J" SAND	5296'		
TOTAL DEPTH	5380'		
			<p><u>DRILL STEM TEST NO. 1 - 5296-5305'</u>:</p> <p>MISRUN - Open 1 minute. Packers held for 1 minute. Strong blow immediately. Reset tool - failed at once. Recovered 900' fluid - 300' WCM and 600' GCM</p> <p><u>DRILL STEM TEST NO. 2 - 5299-5305'</u>:</p> <p>MISRUN - Packers failed immediately.</p> <p><u>DRILL STEM TEST NO. 3 - 5282-5310'</u>:</p> <p>Open 1 hour, shut-in 30 minutes. Good blow to surface in 1 minute, decreased slightly at shut-in. Recovered - 2600' fluid: 180' highly GCM 180' GCWM 90' Muddy Water 2130' Fresh water. IHP 2793#, FHP 2752#, IFP 251#, FFP 1020#, ISIP --- FSIP 1076#.</p>