

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

file in triplicate for Patented and Federal lands.
file in quadruplicate for State lands.

RECEIVED

MAY 25 1978

COLORADO OIL & GAS CONSERVATION COMM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug

2. NAME OF OPERATOR
Bronco Oil and Gas Company 10743

3. ADDRESS OF OPERATOR
P. O. Box 834 Casper, Wyo. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C SE/SW Section 28, T9N, R54W
At top prod. interval reported below _____
At total depth _____

14. PERMIT NO. 771016 DATE ISSUED Oct. 6, 1977 12. COUNTY Logan 13. STATE Colorado

15. DATE SPUDDED 10-19-77 16. DATE T.D. REACHED 10-24-77 17. DATE COMPL. (Ready to prod.) 10-24-77 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4356 G. I. 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5322 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S. Densilog 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED OVER
<u>8 5/8</u>		<u>188'</u>		<u>175 sacks</u>	<u>NA</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) N A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President DATE 5-23-78

See Spaces for Additional Data on Reverse Side

JAM
JJD
RLS
CGM

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	5176		Water	Niobrara Carlile	4333	
"J" Sand	5284		Water, gas			
			DST #1 5292-5705 Tool opened 30 min. Shut in 30 Min. Opened 60 min. Shut in 80 min. Gas to surface. 80 MCFGPD Decreased to no blow.			
			Recovered: 60' water cut mud and 604' water			
			I.F.P. 89# F.F.P. 196# I.S.I.P. 267# I.H. 2887'			
			I.F.P. 237# F.F.P. 249# F.S.I.P. 267# F.H. 2832'			