

OFFICE OF STATE OIL INSPECTOR
 SUMMARY NOTICES AND REPORTS OF WELLS
 LOCATED ON PRIVATE LANDS



117-1

(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____
- Notice of Intention to deepen and run liner X

Following is a (notice of intention to do work) Sept. 1 1952
 (of land) _____
 (as owned) described as follows:

<u>2</u> (Well No.)	<u>KOENIG ASHEY</u> (Lease)	<u>SW/4 Sec. 34</u> (Sec. and $\frac{1}{4}$ Sec.)	<u>9N</u> (Twp.)	<u>54W</u> (Range)	<u></u> (Meridian)
The well is located <u>330</u> ft.		<u>(N)</u> of South	and	<u>900</u> ft.	<u>(XX)</u> of E Line (W)
of SW/4 Sec. 34		<u>XXX</u>			

The elevation above sea level is 4366 ft. GL - 4379' KB

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate casing jobs, cementing points, and all other important proposed work.)

ALL MEASUREMENTS FROM K.B.

PROPOSED PROCEDURE:

1. Kill well by pumping mud down tubing to fill the hole about 500' while bleeding down the casing. Pull tubing about 500' and complete killing well with water.
2. Pull Tubing.
3. Deepen well with cable tools from -855' to -885' by underreaming a 7-5/8" hole.
4. Run 2 joints of 4 1/2", 11.6# casing (remove collar and butt weld joints in order to run thru 5 1/2" 15.5# oil casing string) as liner to deepened T.D. Run liner on tubing using a 4 1/2" O.D. Baker Duplex Washdown Whirler Set Shoe Plug welded on the bottom of the liner.
5. Cement liner thru tubing with approximately 10 sack S10 Set cement. Back off. Set Shoe Plug and circulate out excess cement.
6. Swab well down through casing to test for fluid shot off.
7. Partially load hole and perforate 4 1/2", 11.6# liner using Lane-Wells 3-3/8" jet gun and 10 gram shaped charges from -852 to -853' with 4 shots.
8. Run tubing and swab well in.

This well is now producing at a rate of 50 B O and 118 B W, 70.3% wtr, G.O.R. 106 cu ft per bbl. It is proposed to deepen the well from a present T.D. of -855' to -885', run & set 4 1/2" O.D. liner to -885', cement 4 1/2" liner and perforate for lower water production.

Approved: _____
SEP 10 1952
 Approved: [Signature]
 DIRECTOR

Company The British American Oil Prod. Co.
 Address P. O. Box 620, Casper, Wyoming
 By [Signature]
 Thomas M. Hogan
 Title District Superintendent

Submit reports of proposed work, for approval, in this form in Duplicates.