

OFFICE OF STATE OIL INSPECTOR
SUMMARY NOTICES AND REPORTS OF WELLS
LOCATED ON PRIVATE LANDS



(Indicate nature of data by checking below)

117-1

Notice of intention to drill _____
Notice of intention to change plans _____
Notice of date for test of water shut-off _____
Report on result of test of water shut-off _____
Notice of intention to re-drill or repair well _____
Notice of intention to clean out well _____
Statement of shooting _____
Statement of perforating _____
Notice to pull or otherwise alter casing _____
Notice of intention to abandon well _____
Report of work done on well since previous report _____
Notice of Intention to deepen and run liner X

Following is a (notice of intention to do work) (Of Land) Sept. 1 19 52
(~~renewal of work done~~) (as noted) described as follows:

COLORADO LOGAN YENTER FIELD
State County Field
2 KOENIG ASHEY SW/4 Sec. 34 9N 54W
(Well No.) (Lease) (Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)
The well is located 330 ft. (N) of South and 900 ft. (XX) of E Line
of SW/4 Sec. 34 (W)

The elevation above sea level is 4366 ft. GL - 4379' KB

Details of Plan of Work: (State names of and expected depths to objective sands;
Show sizes, weights, and lengths of proposed casings; indicate casing jobs, cement-
ing points, and all other important proposed work.)

ALL MEASUREMENTS FROM K.B.

PROPOSED PROCEDURE:

1. Kill well by pumping mud down tubing to fill the hole about 500' while bleeding down the casing. Pull tubing about 500' and complete killing well with water.
 2. Pull Tubing.
 3. Deepen well with cable tools from -855' to -885' by underreaming a 7-5/8" hole.
 4. Run 2 joints of 4 1/2", 11.6# casing (remove collar and butt weld joints in order to run thru 5 1/2" 15.5# oil casing string) as liner to deepened T.D. Run liner on tubing using a 4 1/2" O.D. Baker Duplex Washdown Whirler Set Shoe Plug welded on the bottom of the liner.
 5. Cement liner thru tubing with approximately 10 sack S10 Set cement. Back off. Set Shoe Plug and circulate out excess cement.
 6. Swab well down through casing to test for fluid shot off.
 7. Partially load hole and perforate 4 1/2", 11.6# liner using Lane-Wells 3-3/8" jet gun and 10 gram shaped charges from -852 to -853' with 4 shots.
 8. Run tubing and swab well in.
- This well is now producing at a rate of 50 B O and 118 B W, 70.3% wtr, G.O.R. 106 cu ft per bbl. It is proposed to deepen the well from a present T.D. of -855' to -885', run & set 4 1/2" O.D. liner to -885', cement 4 1/2" liner and perforate for lower water production.

Approved: SEP 10 1952

Company The British American Oil Prod. Co.

Approved: *[Signature]*
DIRECTOR

Address P. O. Box 620, Casper, Wyoming

[Signature]
Thomas M. Hogan
Title District Superintendent

Submit reports of proposed work, for approval, in this form in Duplicates.