

**FORM
5A**Rev
09/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402622931

Date Received:

03/09/2021

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 1003222. Name of Operator: NOBLE ENERGY INC3. Address: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 802024. Contact Name: Craig RichardsonPhone: (303) 228-4232

Fax: _____

Email: Denverregulatory@nblenergy.com5. API Number 05-123-48046-007. Well Name: Guttersen6. County: WELDWell Number: Y05-7568. Location: QtrQtr: SENW Section: 29 Township: 3N Range: 64W Meridian: 69. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 01/13/2021 End Date: 01/25/2021 Date this Formation was Completed: 03/02/2021
Perforations Top: 7158 Bottom: 19702 No. Holes: 1706 Hole size: 0.42 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 234 bbls 28% HCl, 585,021 bbls Slurry, 21,007,517 lbs 40/70 sand, 1,243,687 bbls 100 mesh sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 585255 Max pressure during treatment (psi): 8348
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl): 234 Number of staged intervals: 53
Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 585021 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 22251204

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

03/07/2021 Hours: 24 Bbl oil: 359 Mcf Gas: 600 Bbl H2O: 1231
Date Calculated 24 hour rate: Bbl oil: 359 Mcf Gas: 600 Bbl H2O: 1231 GOR: 1671
Test Method: Flowing Casing PSI: 1369 Tubing PSI: 1742 Choke Size: 21/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1380 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6971 Tbg setting date: 02/12/2021 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ: 2234' FSL, 2510' FWL, Sec 29, 3N,64W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Webb
Title: Sr. Regulatory Analyst Date: 3/9/2021 Email: denverregulatory@chevron.onmicrosoft.com

Attachment List

Att Doc Num Name

402622931 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Permit | Permit Review Complete | 09/29/2022 |
| Permit | Made the following changes with concurrence from the operator: - Corrected No Holes used in completion. | 05/11/2022 |
| Permit | Emailed operator for the following: - Ask for No Holes used in completion. | 05/03/2022 |
| Permit | - Updated Designated Agent email contact. | 04/12/2022 |

Total: 4 comment(s)