

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



**Document Number:**  
**403155409**  
**Date Received:**  
**09/02/2022**

**EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 285083

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>10705</u>	Contact Name: <u>Mackenzie Smith</u>
Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	
Address: <u>1875 LAWRENCE ST STE 1150</u>	Phone: <u>(303) 2848820</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>mackenzie.smith@enrllc.com</u>

**Pit Location Information**

Operator's Pit/Facility Name: <u>AIMEE</u>	Operator's Pit/Facility Number: <u>24-12</u>
API Number (associated well): <u>05- 071 08758 00</u>	
OGCC Location ID (associated location): <u>284249</u>	Or Form 2A # <u></u>
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW-12-33S-66W-6</u>	
Latitude: <u>37.181035</u> Longitude: <u>-104.732020</u>	County: <u>LAS ANIMAS</u>

**Operation Information**

Construction Date: <u>06/01/2006</u>	Actual or Planned: <u>Actual</u>	Pit Type: <u>Unlined</u>
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
<b>Pit Use/Type (Check all that apply):</b>		
<input type="checkbox"/> <b>Drilling: (Ancillary, Completion, Flowback, Reserve Pits)</b>	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> <b>Production:</b>	<input type="checkbox"/> Skimming/Settling	<input type="checkbox"/> Produced Water Storage
<input type="checkbox"/> <b>Special Purpose:</b>	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> <b>Multi-Well Pit:</b>	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> <b>Cuttings Trench</b>		
<input type="checkbox"/> <b>Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):</b>	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: <u>no treatment required</u>		
Offsite disposal of <input checked="" type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input checked="" type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: <u></u>		
pit contents:		
Other Information:		
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>		

**Site Conditions**

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: <u>1185</u>	Ground Water (depth): <u>250</u>	Water Well: <u>5280</u>
Distance (in feet) to nearest Building Unit: <u>4074</u>		
Distance (in feet) to nearest Designated Outside Activity Area: <u>0</u>		

**Pit Design and Construction**

Size of Pit (in feet): Length: 54 Width: 22 Depth: 6 Calculated Working Volume (in barrels): 1269

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 2 Percolation: 86

Primary Liner. Type: none Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: none Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Is Pit Fenced? No Is Pit Netted? No Leak Detection? Yes

#### Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Effective May 30, 2022, this pit is located within High Priority Habitat area.

Operator  
Comments:

This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2) and to comply with COAs placed on Form 4 Document # 403089213.

#### Certification


Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mackenzie Smith

Title: Production Engineer Email: mackenzie.smith@enrllc.com Date: 09/02/2022

#### Approval

Signed:  Title: Director of COGCC Date: 09/28/2022

### Best Management Practices

#### No BMP/COA Type Description

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CONDITIONS OF APPROVAL:

#### Condition of Approval

#### COA Type Description

0 COA	

#### Attachment List

#### Att Doc Num Name

403155409	PIT REPORT SUBMITTED
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Total Attach: 1 Files

#### General Comments

#### User Group Comment Comment Date

Environmental	Updated pit facility coordinates and related facilities.	09/09/2022
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Total: 1 comment(s)