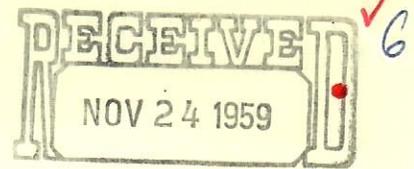


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Yenter Operator Shell Oil Company
County Logan Address 1845 Sherman Street
City Denver 3, State Colorado
Lease Name R. C. Walters Well No. 1 Derrick Floor Elevation 4360
Location C SE NW Section 34 Township 9N Range 54W Meridian 6 P.M.
2091 (quarter quarter) feet from N Section line and 1870 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil -0-; Gas -0-
Well completed as: Dry Hole [X] Oil Well [] Gas Well []
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-20-59 Signed [Signature] Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling November 13, 1959 Finished drilling November 20, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8", 28, J-55, 377, 210, 12 hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row 1: None

TOTAL DEPTH 5354 PLUG BACK DEPTH Plugged

Oil Productive Zone: From -0- To -0- Gas Productive Zone: From -0- To -0-
Electric or other Logs run Yes Date November 19, 1959
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entries for DVR, WRS, HHM, JAM, FJP, JJD 19, FILE.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure.
For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

