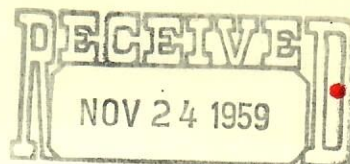


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Yenter Operator Shell Oil Company
County Logan Address 1845 Sherman Street
City Denver 3 State Colorado
Lease Name R. C. Walters Well No. 1 Derrick Floor Elevation 4360
Location C SE NW Section 34 Township 9N Range 54W Meridian 6 P.M.
2091 (quarter quarter) feet from N Section line and 1870 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -0-; Gas -0-
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-20-59 Signed L. C. Elders
Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling November 13, 1959 Finished drilling November 20, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	28	J-55	377	210	12 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	None		

TOTAL DEPTH 5354 PLUG BACK DEPTH Plugged

Oil Productive Zone: From -0- To -0- Gas Productive Zone: From -0- To -0-
Electric or other Logs run Yes Date November 19, 1959
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD 19
						FILE

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Muddy	5160	5272	5160-66 Sand, visible to PPP, NS. 5166-78 Shale 5178-85 Sand, trace of visible to PPP, NS. 5185-5272 Sand to siltstone, tite, NS.
Dakota	5272-	5354	5272-82 Sand, PP to trace visible porosity, fair spotty SF and poor ECF. 5282-93 Sand, tite to PPP, NS. 5293-5305 Shale with trace of sand, as above. 5305-08 Sand, tite, NS. 5308-25 Shale with sand to siltstone, tite, NS. 5325-35 Sand, tite, NS. 5335-5354 Shale.