



00241558

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

RECEIVED
JAN 18 1965

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tomahawk Operator DeKalb Agricultural Assn., Inc. 24055
County Logan Address 404 W. Illinois, Midland, Texas
City Midland State Texas

Lease Name Agnes L. Kinzie Well No. 1 Derrick Floor Elevation 4453
Location C NENE Section 10 Township 9 N Range 55 W Meridian 6th
(quarter quarter)
660 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1 (One); Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1/15/65 Signed C. O. Bizzell Title Supt. of Production

The summary on this page is for the condition of the well as above date.
Commenced drilling December 7, 19 64 Finished drilling December 13, 19 64

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	132	125	12 hrs. 30 min.	30 min.	750#
4 1/2	10.50#	J-55	5640	150	12 hrs. 30 min.	30 min.	2500#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet shot	5 Total	5587	5589

TOTAL DEPTH 5640 PLUG BACK DEPTH 5598

Oil Productive Zone: From 5587 To 5591 Gas Productive Zone: From _____ To _____
Electric or other Logs run Induction Elec. & Microlog Date December 13, 1964
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
12/15	Sand Oil Frac	10,000 gal.	5587	5589	"J-3" Sand	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. January 2 1965 Test Completed 8 A.M. or P.M. January 3 1965

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used 64" inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute 14

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel 1 1/2" inches

Size Choke _____ in.

Size Tbg. 2 7/8 in. No. feet run 5572

Shut-in Pressure _____

Depth of Pump 5540 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>35</u>	API Gravity <u>41°</u>
Gas Vol. <u>8.47</u> Mcf/Day;	Gas-Oil Ratio <u>242</u> Ct/Bbl. of oil
B.S. & W. <u>50</u> %;	Gas Gravity <u>.60</u> (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4615	4895	-162
Ft. Hayes	4932	5040	-479
Greenhorn	5182		-729
Bentonite	5348	5353	-895
"D" Sand	5453	5513	-1000
"J" Sand	5544	5615	-1091
Skull Creek	5603	5640	T.D.