

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/20/2022

Submitted Date:

09/21/2022

Document Number:

696204124**FIELD INSPECTION FORM**Loc ID 312658 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10770Name of Operator: VISION ENERGY LLCAddress: P O BOX 370City: IGNACIO State: CO Zip: 81137**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
		mike@finneyland.com	
,		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222099	WELL	PR	09/09/1997	CBM	077-08701	SULFUR GULCH 9-98-1 1	RI
312658	LOCATION	AC			-	SULFUR GULCH 9-98-1-69S98W 1SWNE	RI

General Comment:

On 9/20/2022, Reclamation Specialist Trujillo inspected Vision Energy LLC's Sulfur Gulch 9-98-1 #1 location in Mesa County, Colorado.

This inspection is in a followup to #696203461 dated 3/2/2022 to document compliance with the following corrective actions:

- Sign at wellhead
- Tank labeling
- Weeds
- Trash
- Secondary containment
- Stormwater

It was observed in this inspection that the Location remains out of compliance with COGCC Rules and Corrective actions.

Form 9(s) #402991497 shows location has transferred ownership from Maralex Resources, to Vision Energy LLC, effective 1/1/2020

Refer to the "Location" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	<p>Previous inspections observed that the well sign is illegible. Inspections required Operator to install sign to comply with Rule 605.d.</p> <p>It was observed in this inspection that the well sign remains inadequate. CA has not been addressed and remains applicable.</p>		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	11/04/2021
Type	TANK LABELS/PLACARDS		
Comment:	<p>Previous inspections observed that the capacity label on the tank is blank. Inspections required Operator to comply with Rule 605.h.</p> <p>It was observed in this inspection that Operator appears to have made an attempt to label capacity and contents, however labelling remains inadequate, and is not legible from a distance of 100 feet. Additionally, It was observed that label information, such as Operator information, is incorrect</p>		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	10/21/2022
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:Comment: Corrective Action: Date: **Good Housekeeping:**

Type	TRASH		
Comment:	<p>Previous inspection observed trash dumped on the south end of the Location. Inspection required Operator to comply with Rule 606.</p> <p>It was observed in this inspection that trash has not been removed. CA has not been addressed and remains applicable.</p>		
Corrective Action:	Comply with Rule 606.	Date:	03/11/2022
Type	WEEDS		
Comment:	<p>Previous inspections observed Undesirable and Noxious Plant species on the Location, and around equipment. Inspections required Operator to comply with Rule 606.</p> <p>It was observed in this inspection that weeds remain on the Location (well, tank battery, equipment); noxious weeds (Halogeton) evident; weed management inadequate. CA has not been addressed and remains applicable.</p>		
Corrective Action:	Comply with Rule 606	Date:	08/20/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	<p>Previous inspections observed that the secondary containment BMP at the tank battery is inadequate; containment BMP appears insufficient in size to contain spill from tank; berm at the containment is no longer consolidated and in proper functioning condition; weed/plant establishment at the tank battery compromising permeability.</p> <p>It was observed in this inspection that work to maintain BMP has not been conducted; containment BMP remains inadequate.</p>				
Corrective Action:	<p>Original CA and date remains applicable.</p> <p>Install or maintain BMP (including the removal of vegetation) to ensure BMP is adequate to contain a spill, and remains impervious.</p>				Date: 12/20/2020

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	222099	Type:	WELL	API Number:	077-08701	Status:	PR	Insp. Status:	RI
Facility ID:	312658	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment Previous inspection observed that Operator has failed to minimize surface disturbances and restrict vehicle traffic only to their Location and access road; Vehicle tracks observed traveling off site from the northwestern end of the pad, traveling north to V 2/10 Road. Inspection required Operator to Comply with 1002.e and restrict travel to the production areas and designated access roads, and to conduct reclamation on off-location areas impacted due to vehicle travel from the Location.

Unable to find evidence that reclamation was performed, and no FIRR has been submitted; tracks remain evident.

Corrective Action Original CA remains applicable: Comply with 1002.e and restrict travel to the production areas and designated access roads. Conduct reclamation on off-location areas impacted due to vehicle travel from the Location.

Date **05/30/2022**

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Previous inspections observed that stormwater and erosion control BMPs to minimize erosion, degradation, sediment transport, and to stabilize the pad were missing or insufficient. Inspections required Operator to comply with 1002.f.

It was observed in this inspection that control measures to minimize erosion degradation and manage runoff remain missing or insufficient; erosion degradation and sediment transport has continued; degradation due to runoff evident on the western, southern and eastern ends of the location; control measures to stabilize the production areas, and to minimize vehicle tracking and sediment transport also remain missing or insufficient.

Corrective Action:

Original CA and date has not been addressed and remains applicable.

Comply with Rule 1002.f: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 12/20/2020

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
403173197	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5865969
696204125	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5865960
696204126	Trash on Location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5865961