

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

403170454

Date Received:

09/21/2022

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

482698

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>WESCO OPERATING INC</u>	Operator No: <u>95520</u>	<b>Phone Numbers</b>
Address: <u>120 S DURBIN STREET</u>		Phone: <u>(307) 577-5329</u>
City: <u>CASPER</u>	State: <u>WY</u>	Zip: <u>82602</u>
Contact Person: <u>Dave Weinert</u>		Mobile: <u>( )</u>
		Email: <u>davew@kirkwoodcompanies.com</u>

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403128385

Initial Report Date: 08/06/2022 Date of Discovery: 08/06/2022 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SWNW SEC 27 TWP 4N RNG 95W MERIDIAN 6Latitude: 40.287730 Longitude: -108.044904Municipality (if within municipal boundaries): \_\_\_\_\_ County: MOFFAT

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: WELL SITE☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: Maudlin Gulch Unit #12☒ Well API No. (Only if the reference facility is well) 05-081-06008☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LANDOther(Specify): grazingWeather Condition: sunnySurface Owner: FEEOther(Specify): Colowyo

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Leak from buried flow line. Leak occurred at the well location, with a small amount leaving the location. The spill has been controlled. Pooled fluids were recovered with a vac truck and placed back into tank at Maudlin Gulch tank battery. Some soil was scrapped up and will be disposed of later.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
8/7/2022	land owner - Colowyo	Tonia	-	will be notified via email on 8/7/2022
8/6/2022	local government designee	Jeff Comstock	970-826-3400	left two voice mails and sent 2 emails

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_
- Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_
- Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:    ☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: \_\_\_\_\_

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

Based on the enclosed data (see map, soil analysis and analysis summary table), Wesco is requesting closure for this spill. EC and SAR are present in four of the samples above Table 915 standards, however both EC and SAR are reclamation standards and will be addressed when the site is reclaimed. Arsenic is also present above Table 915 standards, however it is also present in the background sample. TPH is present below the Table 915 standard for all of the samples. Only at the M#12 N sample were there very slight exceedances of benzo(a)anthracene (0.3 ppm above standard), benzo(b)fluoranthene (0.7 ppm above standard), benzo(a)pyrene (1.5 ppm above standard) and ideno(1,2,3-cd)pyrene (0.2 ppm above standard). Based on the above, Wesco is requesting spill closure

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Weinert

Title: HSE Coordinator Date: 09/21/2022 Email: davew@kirkwoodcompanies.com

## Condition of Approval

### COA Type

### Description

	Additional Remediation is required in the area of "M#12 N"
	Reported sample location should included depths of samples.
2 COAs	

## Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403170454	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403170461	AERIAL IMAGE
403170464	ANALYTICAL RESULTS
403173456	OTHER
403176778	FORM 19 SUBMITTED

Total Attach: 5 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Spills open longer than 90 days require a Form 27. Initial Report date was 8/6/22.	09/23/2022
Environmental	Why was a sample not taken at the Trench?	09/23/2022
Environmental	Due to exceedances to Table 915-1, Closure is NOT granted at this time.	09/23/2022
Environmental	The operator is requesting closure, the request for closure portion of this form was not populated.	09/23/2022

Total: 4 comment(s)