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OGCC FORM 4  
Rev 8/89

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

*plugged*



FOR OFFICE USE ONLY			
ET	FE	UC	SE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL     GAS WELL     COALBED METHANE     INJECTION WELL     OTHER

2. NAME OF OPERATOR: Rex Monahan

3. ADDRESS OF OPERATOR: P. O. Box 1231  
CITY: Sterling    STATE: Co    ZIP CODE: 80751

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements. See also space 17 below.)  
At surface  
At proposed prod. zone

5. FEDERAL/INDIAN OR STATE LEASE NO.

6. PERMIT NO.

7. API NO. 075600320

8. WELL NAME: Mt. Hope

9. WELL NUMBER: 38

10. FIELD OR WILDCAT: Mt. Hope

11. QTR. QTR. SEC., T.R. AND MERIDIAN: SWNE 25-9N-54W

12. COUNTY: Logan

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER \_\_\_\_\_

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER

*\*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingle Completions and Recompletions*

13C. NOTIFICATION OF:

- SHUT-IN, TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE \_\_\_\_\_)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK: April 5, 1991

RECEIVED  
MAY 13 1991  
COLO. OIL & GAS CONS. COMM.

Dumped sand to 4972'. Ran cement bailer and dumped 9 sacks cement. Measured in wireline and found cement top at 4837'. Cut casing off 4' below ground level and welded cap on top of casing. Cap has a 2" piece of tubing projecting 6' above ground level to mark location. Well sign was attached to marker. Surface has been leveled and restored.

16. I hereby certify that the foregoing is true and correct



00255706

TELEPHONE NO. 522-0774

SIGNED \_\_\_\_\_

NAME (PRINT) Rex Monahan    TITLE Operator    DATE May 8, 1991

(This space for Federal or State office use)

*Ed DiMatteo*

APPROVED \_\_\_\_\_

TITLE

SR. PETROLEUM ENGINEER  
O & G Cons. Comm

DATE

MAY 20 1991

CONDITIONS OF APPROVAL, IF ANY:

DAILY REPORT

W.I. #38

SWSW NE 25  
9N-54W

RECEIVED  
APR 10 1963

OIL & GAS  
CONSERVATION COMMISSION  
RECEIVED

PAGE 5

APRIL 9, 1963

Acidized Muddy perms 4928-4940 down 5- $\frac{1}{2}$ " csg w/250 gals MCA. Max press 1900. Final 900. To 0 in 3 min. Swabbed acid. Reacidized w/10 gals Triton X100 plus 60 bbls water and 1000 gals 7- $\frac{1}{2}$ " Max press 850. Final 450. To 0 in 1 min. On 24 hr test injected 100 bbls water at 40 psi. Test Date 3-31-63.

(17)

UNIT 38 W.I.

SWSW NE 25 - 9N-54W

RECEIVED  
JAN 10 1963

OIL & GAS  
CONSERVATION COMMISSION

DN

"FR" TD 5082 PB 4980. Well Recomplete. AFE C-6416 provides funds to recomplete as a water injector. MI&RU Miers. Could not run csg scraper below 3000. MI&RU Dixon (Cable Tools). Ran csg scraper to 4980. Ran PDC from 5048 to 4800. Set CIBP at 4990 and capped w/1 sx cement to 4980. Tested bridge plug w/3000 psi. Held ok. Perf'd Muddy 4928-4940 w/4 jets/ft. (McC). Well Recomplete as a water injection well.  
FINAL REPORT.