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OGCC FORM 4
Rev 8/89STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

plugged

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Rex Monahan			6. PERMIT NO.
3. ADDRESS OF OPERATOR P. O. Box 1231			7. API NO. 075600320
CITY Sterling	STATE Co	ZIP CODE 80751	8. WELL NAME Mt. Hope
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface			9. WELL NUMBER 38
At proposed prod. zone			10. FIELD OR WILDCAT Mt. Hope
12. COUNTY Logan			11. QTR. QTR. SEC., T.R. AND MERIDIAN SWNE 25-9N-54W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER _____

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
 (SUBMIT 3RD PARTY CEMENT VERIFICATION
 AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
 SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER _____

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED
 (DATE _____)
 (REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
 (DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and
zones pertinent

15. DATE OF WORK April 5, 1991

Dumped sand to 4972'. Ran cement bailer and dumped 9 sacks cement.
 Measured in wireline and found cement top at 4837'. Cut casing off
 4' below ground level and welded cap on top of casing. Cap has a
 2" piece of tubing projecting 6' above ground level to mark location.
 Well sign was attached to marker. Surface has been leveled and restored.

16. I hereby certify that the foregoing is true and correct



00255706

522-0774

SIGNED

TELEPHONE NO.

NAME (PRINT)

Rex Monahan

TITLE

Operator

DATE May 8, 1991

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SR. PETROLEUM ENGINEER
O & G Cons. Comm

DATE

MAY 20 1991

DAILY REPORT

W.I. #38

SWSW NE 25-
9N-54W

RECEIVED
APR 10 1963

OIL & GAS
CONSERVATION COMMISSION
RECEIVED

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APRIL 9, 1963

Acidized Muddy perms 4928-4940 down 5-1/2" csg w/250 gals MCA. Max press 1900. Final 900. To 0 in 3 min. Swabbed acid. Reacidized w/10 gals Triton X100 plus 60 bbls water and 1000 gals 7-1/2% Max press 850. Final 450. To 0 in 1 min. On 24 hr test injected 100 bbls water at 40 psi. Test Date 3-31-63.

(17) UNIT 38 W.I.

SWSW NE 25-9N-54W

RECEIVED
JAN 10 1963

OIL & GAS
CONSERVATION COMMISSION

DN

"FR" TD 5082 PB 4980. Well Recomplete. AFE C-6416 provides funds to recomplete as a water injector. MI&RU Miers. Could not run csg scraper below 3000. MI&RU Dixon (Cable Tools). Ran csg scraper to 4980. Ran PDC from 5048 to 4800. Set CIBP at 4990 and capped w/1 sx cement to 4980. Tested bridge plug w/3000 psi. Held ok. Perf'd Muddy 4928-4940 w/4 jets/ft. (McC). Well Recomplete as a water injection well.
FINAL REPORT.