

FORM

6

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE

ET

OE

ES

Replug By Other Operator

Document Number:

403126337

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10243

Contact Name: Whitney Lancaster

Name of Operator: GMT EXPLORATION COMPANY LLC

Phone: (303) 5869289

Address: 4949 S NIAGRA STREET STE 250

Fax:

City: DENVER

State: CO

Zip: 80237

Email: w.eberhardt@gmtexploration.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-039-06482-00

Well Name: BENNETT

Well Number: 10-1

Location: QtrQtr: NENE

Section: 10

Township: 6S

Range: 65W

Meridian: 6

County: ELBERT

Federal, Indian or State Lease Number:

Field Name: VIMY RIDGE

Field Number: 89800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.548616

Longitude: -104.644401

GPS Data: GPS Quality Value:

Type of GPS Quality Value:

Date of Measurement: 05/15/2022

Reason for Abandonment:


☐ Other

Casing to be pulled:



Estimated Depth:

Fish in Hole:



If yes, explain details below

Wellbore has Uncemented Casing leaks:



If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	G	24	0	347	280	347	0	VISU
OPEN HOLE	7+7/8					8886				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5011 with 160 sacks cmt on top. CIBP #2: Depth 3000 with 180 sacks cmt on top.
CIBP #3: Depth 2647 with 125 sacks cmt on top. CIBP #4: Depth 1936 with 120 sacks cmt on top.
CIBP #5: Depth 1156 with 5524 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 06/13/2022 Cut and Cap Date: 06/15/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 2

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Whitney Eberhardt

Title: Engineer Technician Date: _____ Email: w.eberhardt@gmtexploration.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403127796	WELLBORE DIAGRAM
403174473	CEMENT JOB SUMMARY
403174478	CEMENT JOB SUMMARY
403174480	CEMENT JOB SUMMARY
403174489	CEMENT JOB SUMMARY
403174494	CEMENT JOB SUMMARY
403174496	CEMENT JOB SUMMARY
403174499	CEMENT JOB SUMMARY
403174504	CEMENT JOB SUMMARY
403174511	CEMENT JOB SUMMARY
403174513	CEMENT JOB SUMMARY
403174515	CEMENT JOB SUMMARY

Total Attach: 12 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Missing cement job ticket(s). Returned to draft.	09/21/2022

Total: 1 comment(s)