



FORM
6
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DEETOEES

Replug By Other Operator

Document Number:
403163356

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 8960
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
Contact Name: Adam Conry
Phone: (303) 883-3351
Fax:
Email: aconry@civiresources.com
For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822
COGCC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-05156-00
Well Name: RANCH I-70 Well Number: 1-70
Location: QtrQtr: NESW Section: 33 Township: 5N Range: 62W Meridian: 6
County: WELD Federal, Indian or State Lease Number:
Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.355357 Longitude: -104.328177
GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement: 12/21/1954
Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems
☐ Other
Casing to be pulled: ☐ Yes ☐ No Estimated Depth:
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12	10+3/4	H-40	32.75	0	313	200	313	0	VISU
OPEN HOLE	7+7/8		N/A		0	7059				

Date Run: 9/22/2022 Doc [#403163356] Well Name: RANCH I-70 1-70

Page 1 of 3

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	160	sks cmt from	6200	ft. to	5916	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	150	sks cmt from	1500	ft. to	1183	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	70	sks cmt from	1180	ft. to	971	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	75	sks cmt from	125	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 575 sacks half in. half out surface casing from 500 ft. to 125 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 08/09/2022 Cut and Cap Date: 08/26/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 17

*Wireline Contractor: Swabbco

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

- 1). Form 42 was submitted prior to plugging operations, Form 42 Doc #403119349. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403119364
 - 2). No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 75 sacks of cement from 125'.
 - 3). Plug was cemented to surface and topped off w/ 10 sx at surface (Total sx 85).
 - 4). At least 100' of cement was left in the wellbore for each plug.
 - 5). All COAs have been addressed
- Attached to this form:
- a. cement tickets
 - b. Operations summary
 - c. Final P&A WBD

Exact GPS data is unknown.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr Regulatory Analyst

Date: _____

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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Attachment List**Att Doc Num****Name**

403167322	OPERATIONS SUMMARY
403174400	CEMENT JOB SUMMARY
403174401	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)