

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/19/2022

Submitted Date:

09/19/2022

Document Number:

699804940

**FIELD INSPECTION FORM**Loc ID 335088 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211064	WELL	PR	01/26/2015	GW	045-06822	CHEVRON MV 55-29	PR
260718	WELL	PR	11/19/2001	GW	045-07903	CHEVRON GM 22-29	PR
282720	WELL	PR	03/18/2006	GW	045-11803	CHEVRON GM 421-29	PR
282721	WELL	PR	04/11/2006	GW	045-11802	CHEVRON GM 321-29	PR

**General Comment:****COGCC Inspection Report Summary**

On Monday 9/19/22 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CHEVRON-66S96W /29NENW. Location #335088 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Sediment is encroaching on equipment. Run on to location is not being controlled. Rill erosion occurring in multiple places on location with a corrective action date of 10/4/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 211064	Type: WELL	API Number: 045-06822	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 260718	Type: WELL	API Number: 045-07903	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 282720	Type: WELL	API Number: 045-11803	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 282721	Type: WELL	API Number: 045-11802	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing			
Corrective Action:			Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
		Sediment Traps				
Gravel						
Sediment Traps						
		Check Dams				
Compaction						
Other	Fail					Rill erosion occurring in multiple places
Berms	Fail					Sediment is encroaching on equipment
		Culverts				
		Sediment Traps				
Ditches	Fail					Run on to location is not being controlled
		Ditches				

Comment: Sediment is encroaching on equipment. Run on to location is not being controlled. Rill erosion occurring in multiple places on location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 10/04/2022

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	09/19/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804941	Photos for Insp. #699804940	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5866016">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5866016</a>