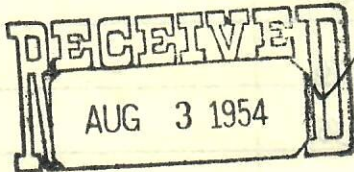




99999999

Locate
Well
Correctly

075-00206

OIL & GAS
CONSERVATION COMMISSIONFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

604-3

LOG OF OIL AND GAS WELL

Field NW Graylin Company J. Ray McDermott & Co. Inc. and Paul F. Barnhart
County Logan Address Drawer 352, Sterling, Colorado
Lease State "B" State Lease #3831
Well No. 2 Sec. 36 Twp. 9N Rge. 53W Meridian 6th State or Pat. State
Location 330 Ft. (N) of South Line and 1650 Ft. (W) of East line of Sec. 4254
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.
Title Dist. Clerk

Date July 23, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling April 23, 19 54 Finished drilling May 7, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4956 to 4984 "D" sand
No. 2, from 5060 to 5126 "J" sand
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75	Smls	253	200	48	500
5 1/2	15.5	Smls	5171	300	72	1000

COMPLETION DATA

Total Depth 5171 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5171
Casing Perforations (prod. depth) from 5068 to 5075 ft. No. of holes 42
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 5/30 19 54. Making 91 bbls./day of 39.0. A. P. I. Gravity Fluid on 3/4 Choke. ☒
Tub. Pres. 40 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 61 Mcf. Gas Oil Ratio 671
Length Stroke 54 in. Strokes per Min. 15 Diam. Pump 1 1/2 in.
B. S. & W. 6/10 %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 5/2 19 54 Straight Hole Survey Yes Type Totco
Time Drilling Record Yes Other Types of Hole Survey _____ Type _____
Core Analysis Yes Depth 4955 to 4978 (Note—Any additional data can be shown on reverse side.)
5059 to 5122

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand & Shale	0	283	
Shale & Bentonite	283	3758	
Shale	3758	4138	
Shale & Lime	4138	4430	

(Continue on reverse side)

Producers



FORMATION RECORD

[illegible]