OGCC-FORM L

00823327

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED APR 19 1955 OIL & GAS CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX
Notice of intention to change plans
Notice of date for test of water shut-off
Report on result of test of water shut-off
Notice of intention to re-drill or repair well
Notice of intention to clean out well
Statement of shooting
Statement of perforating
Notice to pull or otherwise alter casing
Notice of intention to abandon well
Report of work done on well since previous report

Locate Well Correctly

32

Notice to do work [XX]
Report of work done [ ]

Land: Fee and Patented [XX]
State [ ]

Lease No.

Colorado (State) | Logan (County) | ~~North Casement~~ Clift (Field)

1 (Well No.) | Casement (Lease) | SE/4 (1/4 Sec.) | 32 (Sec.) | 12N (Twp.) | 54W (Range) | 6 P M (Meridian)

The Well is located ~~Ft. (N) (S) of Section Line and Ft. (E) (W) of Section Line~~ C NW SE, Sec. 32.

The elevation above sea level is 4396 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hrs. Production Casing: 5½" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & thru the "J" Sand & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surfacecasing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to coring, DST, & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary.

Approved: APR 19 1955

A. J. Gersin
Deputy Director

Date April 18, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P. O. Box 180, Denver 1, Colo.

By Thomas McHogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.