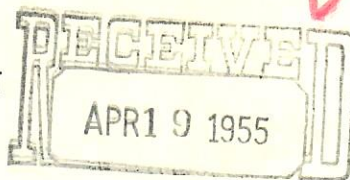


# COLORADO OIL AND GAS CONSERVATION COMMISSION ROTARY NOTICES AND REPORTS OF WELLS



00823327



APR 19 1955

OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

		32	
		0	

Notice to do work ☒  
 Report of work done ☐

Land: Fee and Patented ☒  
 State ☐

Lease No. \_\_\_\_\_

Colorado  
 State

Logan  
 County

North Casement  
 Field

1 Casement SE/4 32 12N 54W 6 P M  
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Section 32, Sec. 32. North of Section Line and East of Section Line  
~~Section Line~~ C NW SE, Sec. 32. ~~(S)~~ ~~(E)~~ ~~(W)~~

The elevation above sea level is 4396 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.  
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing  
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface casing:  
 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface.  
 WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil  
 producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the  
 "D" & thru the "J" Sand & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: None  
 planned. Testing: DST if content of sands based on electric log is questionable.  
Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above  
 the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray  
 Log in conjunction with perforating. Drilling Time: Use Geograph from 210' to TD.  
Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measure-  
ments: SIM of drill pipe at approx. 150' above the Greenhorn, prior to coring, DST, &  
 at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50'  
 above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion  
Program: Whenever practicable, completion will be with rotary.

Approved: APR 19 1955

Date April 18, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P. O. Box 180, Denver 1, Colo.

By James H. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.