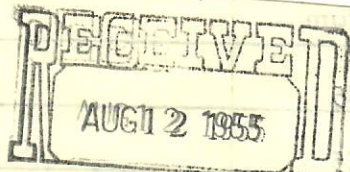


File in triplicate in Fee and Patented lands and in
quadruplicate on State and School lands, with

OF DIRECTOR

AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOLocate
Well
Correctly

LOG OF OIL AND GAS WELL

OIL &
CONSERVATION COMMISSION12
N

| | | | |
|--|----|---|--|
| | | | |
| | 32 | | |
| | | X | |
| | | | |

Field Cliff Company British-American Oil Producing Company
 County Logan Address P. O. Box 180 - Denver 1, Colorado
 Lease Casement
 Well No. 1 Sec. 32 Twp. 12N Rge. 54W Meridian 6th P.M. State or Pat. Patd.
 Location C-NW-SE/4 (N) (E) Sec. 32 Elevation 4495' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 10, 1955Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling April 21, 19 55 Finished drilling May 7, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from Top of "D" @ 5442 No. 4, from _____ to _____
 No. 2, from Top of "J" @ 5555 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|-----------|--------------|-------|--------------|--------------------|-------------|-------------------|
| 9-5/8" OD | 25.4# | Armco | 215 | 160 | 24 | 500# |
| 5-1/2" OD | 14# & 15.5# | Smls. | 5657 | 150 | 72 | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 5658 ft. Cable Tools from 5440 to 5658 Rotary Tools from 0 to 5658
 Casing Perforations (prod. depth) from 5440 to 5460 ft. No. of holes 4 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began May 10 19 55 Making 168 bbls./day of 39° A. P. I. Gravity Fluid on _____ Pump ☒
 Tub. Pres. 40 lbs./sq. in. Csg. Pres. 130 lbs./sq. in. Gas Vol. 118 Mcf. Gas Oil Ratio 590/1
 Length Stroke 64 in. Strokes per Min. 16 Diam. Pump 2-1/2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date April 30 19 55
 _____ Date _____ 19 _____

Straight Hole Survey Yes Type Totco

Other Types of Hole Survey None Type _____

Time Drilling Record Geolograph

(Note—Any additional data can be shown on reverse side.)

Core Analysis None Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS | AJJ | |
|-----------------------|------|--------|---------|------|--|
| Surface Sand and Clay | 0 | 220 | | DVR | |
| Shale | 220 | 3250 | | FJK | |
| Shale & Shells | 3250 | 3635 | | OPS | |
| Shale | 3635 | 4265 | | HHM | |
| | | | | AH | |
| | | | | JJD | |
| | | | | FILE | |

(Continue on reverse side)

Producer

[illegible]