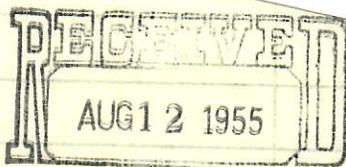


54W

12  
N

		32	
			X

Locate Well Correc



OIL & GAS CONSERVATION COMMISSION

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

### LOG OF OIL AND GAS WELL

Field Cliff Company British-American Oil Producing Company  
 County Logan Address P. O. Box 180 - Denver, Colorado  
 Lease Casement  
 Well No. 4 Sec. 32 Twp. 12N Rge. 54W Meridian 6th P.M. State or Pat. Patd.

Location C-NE-SE/4 (N) of (S) of (E) of (W) of Sec. 32 Elevation 4495' KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hooper  
 Title District Superintendent

Date August 10, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling May 17, 19 55 Finished drilling May 31, 19 55

#### OIL AND GAS SANDS OR ZONES

No. 1, from Top of "D" @ 5430  
 No. 2, from Top of "J" @ 5544  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

#### CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8" OD	25.4#	Armco	217	160	24	500#
5-1/2" OD	14# & 15.5#	Smls.	5661	150	72	

#### COMPLETION DATA

Total Depth 5662 ft. Cable Tools from XXXXXXXXXXXX to XXXX Rotary Tools from 0 to 5662  
 Casing Perforations (prod. depth) from 5459 to 5466 ft. No. of holes 4 per foot  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began June 3 19 55. Making 308 bbls./day of 39° A. P. I. Gravity Fluid on Choke   
 Tub. Pres. 50 lbs./sq. in. Csg. Pres. 325 lbs./sq. in. Gas Vol. 128 Mcf. Gas Oil Ratio 416/1  
 Length Stroke 64 in. Strokes per Min. 16 Diam. Pump 2-1/2 in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

#### WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date May 24 19 55 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey None Type \_\_\_\_\_  
 Time Drilling Record Geologist  
 Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

#### FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Hole	0	225	
Shale	225	4916	
Lime	4916	4960	
Shale	4960	5192	

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

*Producer*

