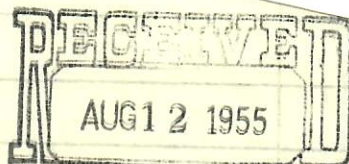


54W

12
N

	32		
		X	

Locate
Well
CorrecOIL & GAS
CONSERVATION COMMISSIONFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Cliff Company British-American Oil Producing Company
 County Logan Address P. O. Box 180 - Denver, Colorado
 Lease Casement
 Well No. 4 Sec. 32 Twp. 12N Rge. 54W Meridian 6th P.M. State or Pat. Patd.
 Location C-NE-SE/4 (N) of (S) of (E) of (W) of Sec. 32 Elevation 4495' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be
 determined from all available records.

Signed

Thomas M. Hooper
 Title District Superintendent

Date August 10, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling May 17, 19 55 Finished drilling May 31, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from Top of "D" @ 5430 No. 4, from _____ to _____
 No. 2, from Top of "J" @ 5544 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8" OD	25.4#	Armco	217	160	24	500#
5-1/2" OD	14# & 15.5#	Smls.	5661	150	72	

COMPLETION DATA

Total Depth 5662 ft. Cable Tools from XXXXXX to XXXXXX Rotary Tools from 0 to 5662
 Casing Perforations (prod. depth) from 5459 to 5466 ft. No. of holes 4 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began June 3, 19 55 Making 308 bbls./day of 39° A. P. I. Gravity Fluid on _____ Pump ☒
 Tub. Pres. 50 lbs./sq. in. Csg. Pres. 325 lbs./sq. in. Gas Vol. 128 Mcf. Gas Oil Ratio 416/1 Choke. ☐
 Length Stroke 64 in. Strokes per Min. 16 Diam. Pump 2-1/2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date May 24, 19 55 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey None Type _____
 Time Drilling Record Geolograph
 Core Analysis None Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	
				DVR	
				FJK	
Surface Hole	0	225		OPS	
Shale	225	4916		HHM	
Lime	4916	4960		AH	
				JJD	
Shale	4960	5192		FILE	

(Continue on reverse side)

Producers

[illegible]