

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/13/2022

Submitted Date:

09/13/2022

Document Number:

702500437

FIELD INSPECTION FORM

Loc ID 311913 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10766
Name of Operator: ARKOMA OPERATIONS LLC
Address: 2121 S COLUMBIA AVE SUITE 101
City: TULSA State: OK Zip: 74114

Findings:

- 16 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, General		JBcompliance@arkomaops.com	ALL SW field inspections
Price, Andrew	918-260-8324	aprice@arkomaops.com	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216289	WELL	PR	02/07/1994	CBM	067-07895	HERRERA GAS UNIT B 5	PR
287584	WELL	PR	01/01/2018	CBM	067-09262	IGS 419	PR
290383	WELL	PR	01/24/2018	CBM	067-09362	IGS 115	PR

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Produced water tank sign is deteriorated (IMG 06).		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: 11/13/2022
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	At IGS 115 well lube oil from pump jack has impacted surface material at wellhead (IMG 05) and east side of pump jack pad (IMG 04).		
Corrective Action:	Remove impacted material and dispose of in approved manner per rule 906 and 1002.f.		Date: 09/29/2022
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	LOCATION		
Comment:	Location enclosed by barbed wire fence.		
Corrective Action:			Date:
Equipment:			
Type: Ancillary equipment	# 2	corrective date	
Comment:	Telemetry, valve cluster pit,		
Corrective Action:			Date:
Type: Pump Jack	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:	Bradenheads are accessible.		
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:	Separator vent stacks are screened.		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:			Date:

Type: Prime Mover	# 3	
Comment:	Gas powered.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Flow Line	# 10	
Comment:	2" line from Herrera Gas Unit well to separator, 3" line from IGS 115 wellhead to separator, 2" and 3" line from IGS 419 wellhead to separator, 3 2" lines from separators to each gas powered prime mover, 3 2" lines from separators to produced water.	
Corrective Action:		Date:
Type: Other	# 3	
Comment:	Lube oil with spill prevention	
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment:	Gas meters are calibrated within the last year.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		37.093538,-107.726038
Comment:	2 above ground produced water tanks, each with 300 bbl capacity.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	cone top

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Earth berm with liner.			
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 216289 Type: WELL API Number: 067-07895 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 287584 Type: WELL API Number: 067-09262 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 290383 Type: WELL API Number: 067-09362 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Berms	Pass					
Gravel	Pass					
Ditches	Pass					
Compaction	Pass					
				Material Handling And Spill Prevention	Pass	
		Compaction	Fail			
		Gravel	Fail			

Comment: [Erosion channel has formed at cattle gaurd where access road meets location \(IMG 07\).](#)
[Facilities must be operated in a manner that minimizes erosion, transport of sediment offsite, and site degradation.](#)

Corrective Action: [Install or repair/modify required BMPs per Rule 1002.f.\(2\)C](#)

Date: 10/13/2022

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403165216	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5859443
702500447	Photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5859433